

Allen Anderson, President & CEO

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RECEIVED

November 4, 2011

NOV 07 2011

PUBLIC SERVICE
COMMISSION

Mr. Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, KY 40602

RE: Case No. 2011-00096 – Application of South Kentucky RECC for Adjustment of Rates

Dear Mr. Derouen:

Please find enclosed the original and ten (10) copies of the responses to the Commission's Order "Fourth Data Request of the Commission Staff to South Kentucky Rural Electric Cooperative Corporation" dated October 14, 2011.

Please contact me at (606) 523-1370 or Allen Anderson, CEO at (606) 678-4121 with any questions regarding this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Darrell Saunders'.

Darrell Saunders
Counsel for South Kentucky Rural Electric Cooperative

Enclosure

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of adjustment of Rates Of
South Kentucky Rural Electric Cooperative
Corporation**

Case No. 2011-00096

**APPLICANT'S RESPONSES TO
FOURTH DATA REQUEST OF COMMISSION STAFF**

The applicant, South Kentucky Rural Electric Cooperative Corporation, makes the following responses to the "Fourth Data Request of Commission Staff", as follows:

1. The witnesses who are prepared to answer questions concerning each request are Allen Anderson, Stephen Johnson, and Jim Adkins.
2. Allen Anderson, President and CEO of South Kentucky Rural Electric Cooperative Corporation is the person supervising the preparation of the responses on behalf of the applicant.
3. The responses and Exhibits are attached hereto and incorporated by reference herein.



Darrell Saunders, Attorney at Law
P.O. Box 1324
Corbin, Kentucky 40702
Attorney for South Kentucky Rural Electric Cooperative
Telephone: 606-523-1370

The undersigned, Allen Anderson, as President & CEO of South Kentucky Rural Electric Cooperative Corporation, being duly sworn, states that the responses herein are true and accurate to the best of my knowledge and belief formed after reasonable inquiry.

Dated: November 3, 2011

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE

Allen Anderson

By: _____
ALLEN ANDERSON, PRESIDENT & CEO

Subscribed, sworn to, and acknowledged before me by Allen Anderson, as President & CEO for South Kentucky Rural Electric Cooperative Corporation on behalf of said Corporation the 3rd day of November, 2011.

Janice M. Baker
Notary Public, Kentucky State At Large

My Commission Expires: 12-2-2013

CERTIFICATE OF SERVICE

The undersigned counsel certifies that the foregoing responses have been served upon the following:

Original and Ten Copies

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

Copy

Hon. Lawrence W. Cook
Assistant Attorney General
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601

This 4th day of November, 2011

Daniel W. Sanders

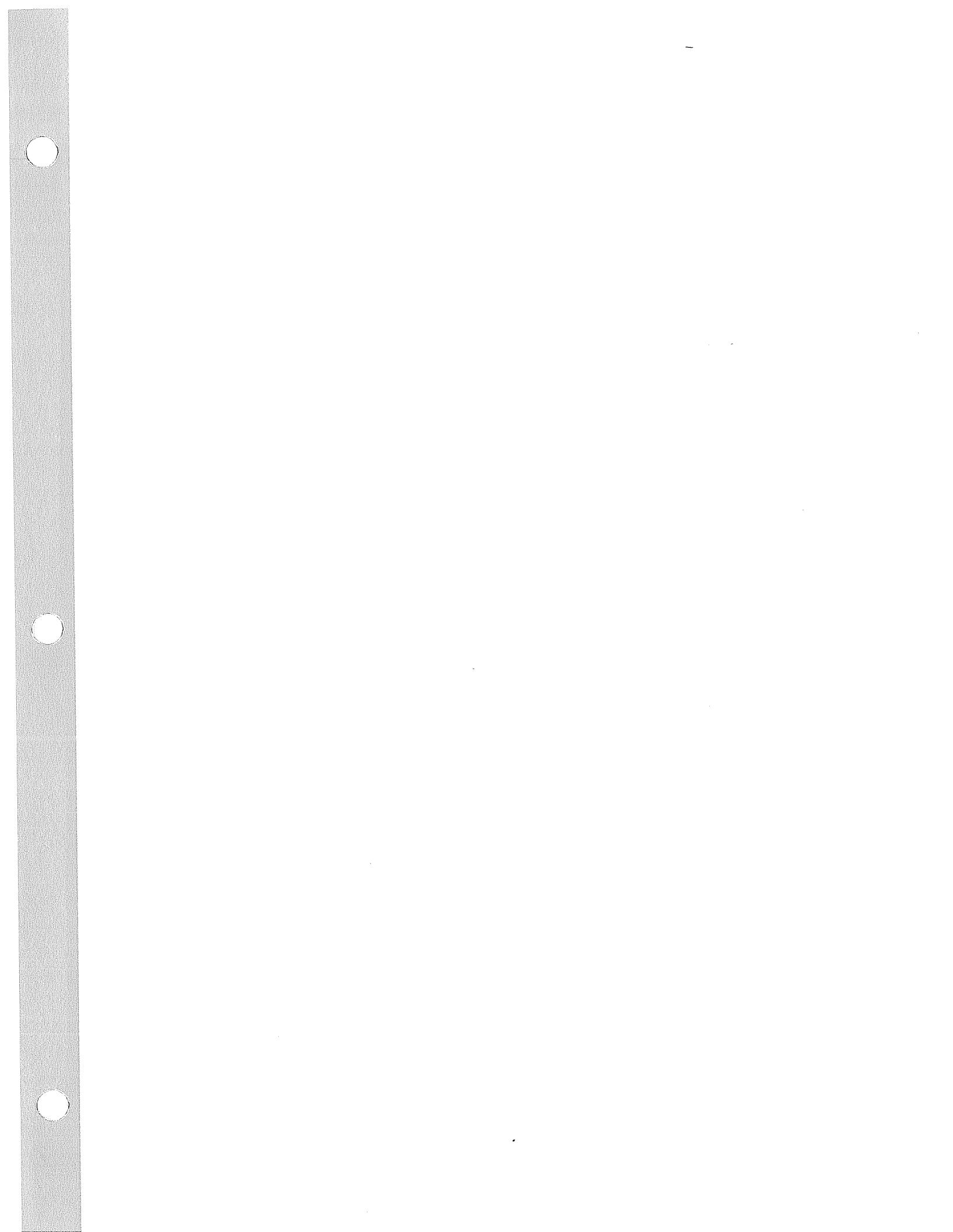
ATTORNEY FOR
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE

South Kentucky Rural Electric Cooperative
Case No. 2011-00096
Staff's Fourth Information Request

1. Refer to South Kentucky's Response to Commission Staff's Second Request for Information, Item 46, and the National Association of Regulatory Utility Commissioner's ("NARUC") August 1996 Public Utility Depreciation Practices Manual (as compiled and edited by the Staff Subcommittee on Depreciation of the Finance and Technology Committee). Item 46 requested South Kentucky to state and explain the methods used to determine the appropriateness of the survivor curves assigned to each utility plant asset group using the Simulated Plant Record ("SPR") method. In its response, South Kentucky states that it relied entirely upon its computer model to assign each curve and that the only test of appropriateness was to compare the assigned curves to survivor curves used in depreciation studies of other rural electric cooperatives. The NARUC manual, at pages 92-103, discusses the use and limitations of the simulated plant record method, as well as methods to test the appropriateness of its results. Among those methods are the Conformance Index ("CI") and Retirement Experience Index ("REI"). See pages 96 and 97. Provide the calculations of the CI and REI for each utility plant asset group included in the depreciation study. Include all workpapers used to make the calculations.

Response:

The consultant used to calculate the Iowa Curves has just recently obtained software to develop the CI and REI optimization calculations. These will be forwarded to the Commission as soon as they become available. This should be in a relatively short period of time.



Item 2
Witness: Jim Adkins

South Kentucky Rural Electric Cooperative
Case No. 2011-00096
Staff's Fourth Information Request

2. Refer to the 1996 NARUC Depreciation Manual, page 92.

- a. In the last paragraph, three SPR models are listed: SPR Balances, SPR Period Retirements, and SPR Cumulative Retirements. State which SPR model was utilized in South Kentucky's depreciation study.

Response:

The SPR balances model was used.

- b. Explain why the SPR model used in the depreciation study was chosen over the other models.

Response:

Since South Kentucky's computer system does not allow for vintage accounting or additions and retirements, the SPR Balances method was selected.

- c. Explain what differences would result if the other SPR models had been utilized for the depreciation study.

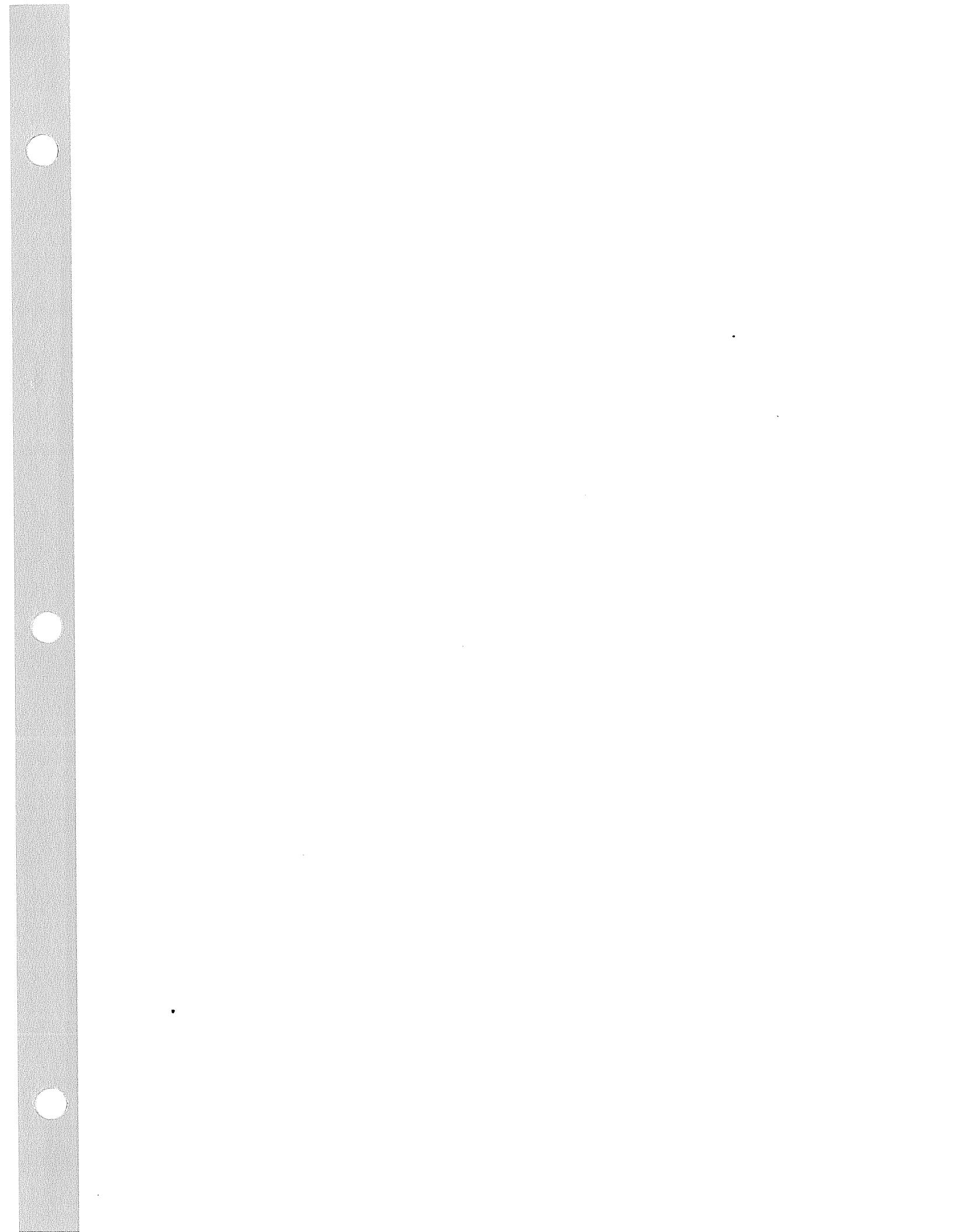
Response:

It is not expected that any significant differences would exist. The plant additions and retirements have been fairly consistent from year to year. Differences are more likely to occur when sporadic additions and retirements exist.

- d. Provide the calculations of the CI and REI for each utility plant asset group utilizing the SPR models other than the model used in South Kentucky's Depreciation Study. Include all workpapers used to make the calculations.

Response:

As stated in Item 1 of this request, this will be submitted to the Commission as soon as this is calculated.



Item 3
Witness: Jim Adkins

South Kentucky Rural Electric Cooperative
Case No. 2011-00096
Staff's Fourth Information Request

3. Refer to South Kentucky's Application, Exhibit 20, Section 8.

- a. Provide the working papers detailing the calculation of the retirements to account 364 during 2008 and 2009 in the amounts of \$738,318 and \$619,317, respectively. These workpapers should clearly show the determination of the average plant balance for each record unit used to calculate the annual retirement amounts.

Response Attached are the general ledger sheets for all plant accounts. Most of the credits are retirements, although some are reclassifications or are entered in this account and transferred to CPR's and are shown as credits and debits. The beginning balance at January 1 is shown as a debit and should not be included in the total debits for plant additions.

It should be noted that each month there are approximately 300 work orders completed that include additions and retirements for items reflected in Account 364 through 373. Each of these work orders includes an individual staking sheet drawing [which can be up to several pages], a material picking list of all material to be used on the work order [which is usually 2-3 pages], and a job analysis [which is usually 5 pages in length]. The Work Order Distribution listing each work order closed is approximately 125 pages each month [the summary page is included with this response]. The continuing property records, which reflects the average unit cost [a copy of September 2010 is attached] is approximately 55 pages each month. A normal month would include approximately 2,500 pages of information to support the plant additions and retirements through the work order system. Due to the volumes of paper that would be required to comply with this response, South Kentucky has not produced all the papers necessary to show all retirements for Accounts 364 and 365. South Kentucky has attempted to provide the minimum detail of workpapers that it believes will comply with this request.

The computer software utilized by South Kentucky follows the Uniform System of Accounts and the Suggested Work Order Procedures established by RUS. The software vendor provides programming for numerous electric cooperatives in the southeastern portion of the United States.

- b. Provide the workpapers detailing the calculation of the retirements to account 365 during 2008 and 2009 in the amounts of \$664,278 and \$540,018, respectively. These workpapers should clearly show the determination of the average plant balance for each record unit used to calculate the annual retirement amounts.

Response: See 3.a. above.

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	375	218733.86	291-	48270.00-	170463.86
365.00	40796	153441.72	38581-	35638.48-	117803.24
366.00	187	1577.64		.00	1577.64
367.00	15900	110337.98		110337.98	
368.00	262	57906.79	86-	6039.34-	51867.45
369.00	129	94398.39	67-	9847.30-	84551.09
371.00	63	25515.63	26-	6027.06-	19488.57
373.00	50	6366.47	5-	1577.81-	4788.66
TOTALS	57762	668278.48	39056-	107399.99-	560878.49

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	647	276306.18	507-	82659.42-	193646.76
365.00	178394	356510.11	148800-	72007.66-	284502.45
366.00	235	1447.09		.00	1447.09
367.00	876	3478.46			3478.46
368.00	451	90887.28	106-	6581.72-	84305.56
369.00	94	53466.47	83-	12997.06-	40469.41
371.00	85	25589.68	33-	8188.72-	17400.96
373.00	6	6092.16	3-	573.15-	5519.01
TOTALS	180788	813777.43	149532-	183007.73-	630769.70

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	323	155038.51	247-	41417.30-	113621.21
365.00	47307	147097.58	46642-	37213.72-	109883.86
366.00	237	3814.91		.00	3814.91
367.00	1025	11084.24		.00	11084.24
368.00	206	40024.63	68-	4631.08-	35393.55
369.00	114	88599.32	65-	8917.04-	79682.28
371.00	70	27326.18	31-	7429.36-	19896.82
373.00	338	6430.11	4-	893.41-	5536.70
TOTALS	49620	479415.48	47057-	100501.91-	378913.57

WORK ORDER DISTRIBUTION REPORT
BY ACCOUNTPAGE 86
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ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	363	205932.75	287-	55081.94-	150850.81
365.00	76985	262030.80	59355-	41044.62-	220986.18
366.00	109	1145.84		.00	1145.84
368.00	232	64853.12	78-	4951.48-	59901.64
369.00	74	90759.12	51-	7052.25-	83706.87
371.00	41	23161.46	17-	3517.36-	19644.10
373.00	4	1786.22	4-	996.97-	789.25
TOTALS	77808	649669.31	59792-	112644.62-	537024.69

WORK ORDER DISTRIBUTION REPORT
BY ACCOUNT

PAGE 66
RUN DATE 03/18/10 09:33 AM

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	235	156400.46	300-	55464.11-	100936.35
365.00	26202	102253.78	37402-	35817.37-	66436.41
366.00	49	741.11		.00	741.11
367.00	1673	21845.50			21845.50
368.00	1632	169732.43	963-	53424.42-	116308.01
369.00	65	73260.56	77-	13173.55-	60087.01
371.00	37	23121.45	34-	6274.79-	16846.66
373.00	4	2724.77	3-	1082.33-	16422.44
TOTALS	29897	550080.06	38779-	165236.57-	384843.49

Page 6

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	400	228302.50	347-	63272.16-	165030.34
365.00	103368	273545.79	81805-	52090.42-	221455.37
366.00	262	2818.59	45-	239.77-	2578.82
367.00	3346	29015.32	31-	307.44-	28707.88
368.00	256	60991.85	88-	5300.32-	55691.53
369.00	115	97306.28	100-	16863.48-	80442.80
371.00	77	33823.07	39-	6677.94-	27145.13
373.00	239	1024.13	1-	279.16-	744.97
TOTALS	108063	726827.53	82456-	145030.69-	581795.84

WORK ORDER DISTRIBUTION REPORT
BY ACCOUNT

PAGE 127
RUN DATE 05/24/10 09:35 AM

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	475	254847.44	371-	63527.14-	191320.30
365.00	121072	253531.34	98012-	49340.76-	204190.58
366.00	168	1119.23		.00	1119.23
367.00	4690	53113.03		53113.03	53113.03
368.00	279	57697.54	101-	7509.56-	50187.98
369.00	122	76189.16	95-	14234.13-	61955.03
371.00	79	27372.10	39-	9169.09-	18203.01
373.00	2	349.52	2-	559.66-	210.14-
TOTALS	126887	724219.36	98620-	144340.34-	579879.02

SOUTH KENTUCKY RECC
PRG. TRIALBAL

ACCOUNT TRIAL BALANCE
FROM 05/10 THRU 05/10

PAGE 92
RUN DATE 10/21/11 10:53 AM

ACCOUNT #	SOURCE	ITEMID	DESCRIPTION	DEBIT	CREDIT
232.00 00	AP	MSGP 05	BUILDING MAINTENANCE ACCOUNTS PAYABLE - GENERAL MAINTENANCE OF GENERAL PLANT	25.94 ITEMID TOTAL 2,664.85	2,664.85- 25.94- 0.00
935.00 00	AP			ITEMID TOTAL	-----
232.00 00	AP	NONU 03	RENTHOUSE EXPENSE - GENERAL ACCOUNTS PAYABLE - GENERAL MISC NONOPER INCOME-FARM EXPENSE	0.00 ITEMID TOTAL 1,181.98	1,181.98- 0.00 0.00
421.02 00	AP	OVHD 00	OVERHEAD EXPENSE CONST WORK IN PROGRESS-INDIRECT CONST WORK IN PROGRESS-F A RETIRE WORK IN PROGRESS-INDIRECT RETIREMENT WORK IN PROGRESS	0.00 ITEMID TOTAL 227,800.20 0.00 44,616.63	227,800.20- 0.00 44,616.63- 0.00 0.00
107.20 00	OH	OVHD 02	WORK ORDER O/H CONST WORK IN PROGRESS-F A	24.22 ITEMID TOTAL 0.00	0.00 24.22- 0.00
107.20 00	AP	OVHD 03	STORES EXPENSE CONST WORK IN PROGRESS-F A CONST WORK IN PROGRESS-F A STORES EXPENSE UNDISTRIBUTED STORES EXPENSE UNDISTRIBUTED	257.60 ITEMID TOTAL 64,614.77 0.00 0.00	0.00 257.60- 876.67- 63,738.10- 0.00
163.00 00	JE				
163.00 00	OH				
163.00 00	JE				
163.00 00	OH				
107.20 00	WO	PLEL 00	PLANT ELECTRIC CONST WORK IN PROGRESS-F A CONST WORK IN PROGRESS-SP EQUIP ACC PROV FOR DEPR-DIST PLANT RETIREMENT WORK IN PROGRESS POLES, TOWERS & FIXTURES OVERHEAD CONDUCTORS & DEVICES UNDERGROUND CONDUCTORS & DEVICES LINE TRANSFORMERS LINE TRANSFORMERS	0.00 0.00 0.00 214,306.79 198,760.58 851.71 1,824.88 132,025.00 53,666.36	554,234.80- 138,465.84- 0.00 52,234.76- 36,248.86- 0.00 0.00 13,198.98- 7,578.00-
107.20 00	JE				
107.30 00	JE				
108.60 00	WO				
108.80 00	WO				
364.00 00	WO				
365.00 00	WO				
366.00 00	WO				
367.00 00	WO				
368.00 00	JE				
368.00 00	WO				

SOUTH KENTUCKY RECC
PRG. TRIALBAL

ACCOUNT TRIAL BALANCE
FROM 05/10 THRU 05/10

RUN DATE 10/21/11 PAGE 93
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ACCOUNT #	SOURCE	ITEMID	DESCRIPTION	DEBIT	CREDIT
369.00	WO		SERVICES	60,748.45 ✓	13,859.26-
370.00	JE		METERS	6,440.84 ✓	26,426.90-
371.00	WO		INSTALLATIONS ON CUST PREMISES	23,161.52 ✓	6,534.71-
373.00	WO		STREET LIGHTING & SIGNAL SYSTEMS	914.51 ✓	785.52-
			ITEMID TOTAL	0.00	0.00
184.21	00		COMMUNICATION EQUIPMENT	1,056.48	0.00
232.00	00		CLEARING ACCOUNT-GENERAL PLANT	0.00	1,056.48-
			ITEMID TOTAL	-----	-----
184.21	AP		PLGN 09 COMPUTER & PROCESSING EQUIPMENT	12,858.40	0.00
232.00	AP		CLEARING ACCOUNT-GENERAL PLANT	0.00	12,858.40-
			ITEMID TOTAL	-----	-----
107.14	00		PLGN 24 AMI	37.21	0.00
107.15	00		CONSTRUCTION WIP - RADIO SYSTEM	6,773.90	0.00
232.00	00		CONSTRUCTION WIP-SMART GRID-AMI	0.00	6,811.11-
			ITEMID TOTAL	-----	-----
142.10	00		SJ00 01 ELECTRIC SERVICE BILLING	8,110,975.32	0.00
236.50	00	JE	CUSTOMER ACCTS REC - ELECTRIC	0.00	133,518.83-
236.50	00	JE	ACCURED KY SALES TAX - CONSUMERS	0.00	511.82-
236.52	00	JE	ACCURED TN SALES TAX-CONSUMERS	0.00	87,458.91-
236.70	00	JE	ACCURED TAXES-SCHOOL (PULASKI)	0.00	1,512.62-
236.71	00	JE	ACCURED TAXES-SCHOOL (ADAIR)	0.00	4,167.88-
236.72	00	JE	ACCURED TAXES-SCHOOL (CASEY)	0.00	28,612.00-
236.73	00	JE	ACCURED TAXES-SCHOOL (CLINTON)	0.00	57.18-
236.74	00	JE	ACCURED TAXES-SCHOOL (CUMBERLAND)	0.00	14.06-
236.75	00	JE	ACCURED TAXES-SCHOOL (LAUREL)	0.00	13,518.92-
236.76	00	JE	ACCURED TAXES-SCHOOL (LINCOLN)	0.00	20,985.91-
236.77	00	JE	ACCURED TAXES-SCHOOL (MCCREARY)	0.00	127.49-
236.78	00	JE	ACCURED TAXES - SCHOOL (ROCKCASTLE	0.00	29,371.18-
236.79	00	JE	ACCURED TAXES-SCHOOL (RUSSELL)	0.00	40,177.43-
236.80	00	JE	ACCURED TAXES-SCHOOL (WAYNE)	0.00	9,860.00-
241.50	00	JE	MONTICELLO - FRANCHISE TAX	0.00	8,825.48-
241.51	00	JE	ALBANY - FRANCHISE TAX	0.00	4,945,433.69-
440.10	00	JE	RESIDENTIAL SALES - RURAL	0.00	590,042.84-
442.10	00	JE	COMM & INDUSTRIAL SALES - SMALL	0.00	2,008,883.58-
442.20	00	JE	COMM & INDUSTRIAL SALES-LARGE	0.00	-----

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	338	188964.19	240-	42448.22-	146515.97
365.00	109776	206685.90	85573-	36522.59-	170163.31
366.00	266	2192.82			2192.82
367.00	3429	36705.11	130-	541.50-	36163.61
368.00	268	50268.11	73-	4379.94-	45888.17
369.00	127	89973.01	87-	13331.89-	76641.12
371.00	65	24606.87	42-	8589.11-	16017.76
373.00	5	2215.00	3-	722.24-	1492.76
TOTALS	114274	601611.01	86148-	106535.49-	495075.52

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ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	525	251798.06	396-	68389.79-	183408.27
365.00	191758	457174.16	155928-	64063.28-	393110.88
366.00	210	2444.09		.00	2444.09
367.00	833	4951.39		.00	4951.39
368.00	250	48082.11	82-	5353.51-	42728.60
369.00	112	71571.07	64-	9977.98-	61593.09
371.00	48	18421.98	27-	4414.58-	14007.40
TOTALS	193736	854442.86	156497-	152199.14-	702243.72

WORK ORDER DISTRIBUTION REPORT
BY ACCOUNT

PAGE 117
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ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	529	174420.21	408-	70479.28-	103940.93
365.00	92021	19554.28	90554-	70796.29-	128757.99
366.00	152	1886.15		1886.15	1886.15
367.00	997	9031.19	910-	4366.23-	4664.96
368.00	441	89468.18	192-	19382.10-	70086.08
369.00	111	63704.89	81-	16503.98-	47200.91
371.00	79	26599.42	39-	6951.61-	19647.81
373.00	5	2869.40	131-	1432.64-	1436.76
TOTALS	94335	567533.72	92315-	189912.13-	377521.59

ACCOUNT	BUILT	AMOUNT	RETIRE	AMOUNT	TOTAL
364.00	415	173404.89	380-	64113.40-	109291.49
365.00	130676	295288.80	121105-	65107.63-	230181.17
366.00	255	2510.41	30-	161.70-	2348.71
367.00	3630	21747.77	2-	366.32-	21381.45
368.00	306	44802.75	98-	5844.80-	38957.95
369.00	122	71296.23	94-	15604.47-	55691.76
371.00	75	21918.73	32-	6876.58-	15042.15
373.00	2	493.38	2-	559.92-	66.54-
TOTALS	135481	631462.96	121743-	158634.82-	472828.14

SOUTH KEN. ``Y REC
 PRG. PLTLEDGR (WPLA) ACCOUNT 361.00
 WORK ORDER PLANT LEDGE REPORT
 FROM 01/01/10 THRU 09/30/10
 RUN DATE 11/03/11 09:35 AM
 PAGE 1
 UNIT DESCRIPTION
 99009089 NEPB-EXITLINE FR SUB (OUTSIDEFENC
 INSTALL .00 RETIRE 17823.85
 -----MONTH-----
 BUILT 0 .00 0 .00 1 18412.06
 RETIRE 0 .00 0 .00 0 588.21-
 TOTAL 0 .00 0 .00 1 17823.85
 AVG BUILT COST .00 .00 .00 .00 18412.06

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SOUTH KEN JKY RECC
PRG. PLTLEDGR (WPLA)

ACCOUNT 361.00

WORK ORDER PLANT LEDG REPORT
FROM 01/01/10 THRU 09/30/10

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PAGE 2

ACCOUNT TOTALS

	-----MONTH-----	-----YTD-----	-----LIFE-----
BUILT	0	.00	18412.06
RETIRE	0	.00	588.21-
TOTAL	0	.00	17823.85

SOUTH KENT, Y REC
PRG. PLTLEDGR (WPLA)

ACCOUNT 362.00

WORK ORDER PLANT LEDGE REPORT
FROM 01/01/10 THRU 09/30/10

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PAGE 3

UNIT	DESCRIPTION	-----MONTH-----	-----YTD-----	-----LIFE-----
99000001	SUBSTATION DEMAND REDUCER KIT	BUILT 0 .00 0 .00 6 55186.11 RETIRE 0 .00 0 .00 6- 55186.11- TOTAL 0 .00 0 .00 0 .00 0 .00		
INSTALL	.00 RETIRE .00	Avg Built Cost .00 .00 .00 .00 .00 9197.69		
990009090	MEPB	BUILT 0 .00 0 .00 0 627964.04 RETIRE 0 .00 0 .00 0 627964.04- TOTAL 0 .00 0 .00 0 .00		
INSTALL	.00 RETIRE .00	Avg Built Cost .00 .00 .00 .00 .00 .00		

SOUTH REL. SKY REC^C
PRG. PTILEDGR (WPLA)

ACCOUNT 362.00

WORK ORDER PLANT LEDGER REPORT
FROM 01/01/10 THRU 09/30/10

RUN DATE 11/03/11 09:35 AM

PAGE 4

ACCOUNT TOTALS	-----MONTH-----	-----YTD-----	-----LIFE-----
BUILT	0	.00	683150.15
RETIRE	0	.00	6-
TOTAL	0	.00	683150.15-

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SOUTH RENAISSANCE REC
PRG. PLTLEDGR (WPLA) ACCOUNT 362.01

WORK ORDER PLANT LEDGE REPORT
FROM 01/01/10 THRU 09/30/10
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PAGE 5
-----MONTH-----
-----YTD-----
-----LIFE-----
99000002 MICROWAVE TOWER & COMMUNICATIONS
INSTALL .00 RETIRE 90081.74
BUILT 0 .00 0 .00 3 270245.21
RETIREE 0 .00 0 .00 0 .00
TOTAL 0 .00 0 .00 3 270245.21
AVG BUILT COST .00 .00 .00 .00 90081.74

Page 19
SOUTH KENLY REC'D
PRG. PLTLEDGR (WPLA)

ACCOUNT 362.01

WORK ORDER PLANT LEDGE REPORT
FROM 01/01/10 THRU 09/30/10

RUN DATE 11/03/11 09:35 AM
PAGE 6

ACCOUNT TOTALS

	-----MONTH-----	-----YTD-----	-----LIFE-----
BUILT	0	0	270245.21
RETIRE	0	0	.00
TOTAL	0	0	270245.21

	-----MONTH-----	-----YTD-----	-----LIFE-----
BUILT	0	0	270245.21
RETIRE	0	0	.00
TOTAL	0	0	270245.21

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UNIT	DESCRIPTION	BUILT	0	.00	0	.00	7	151976.22
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	7	151976.22
99000004	REMOTE TERMINAL UNIT(SUBSTATIONS)	BUILT	0	.00	0	.00	41	365997.77
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	41	365997.77
99000005	SCADA MODEMS (9600 BAUD)	AVG BUILT COST	.00	.00	.00	.00	2	13726.67
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	2-	13726.67-
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	0	.00
99000006	SCADA MODEMS (1200 BAUD)	AVG BUILT COST	.00	.00	.00	.00	3	4136.82
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	3-	4136.82-
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	0	.00
99000007	SCADA GENERATOR	AVG BUILT COST	.00	.00	.00	.00	1	1378.94
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	1	1378.94
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	1	34822.21
99000008	SCADA TEST EQUIPMENT	AVG BUILT COST	.00	.00	.00	.00	4	34822.21
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	4	34822.21
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	0	.00
99000009	SCADA TESTEQUIP HANDHELD PROGRAM	AVG BUILT COST	.00	.00	.00	.00	2	9401.83
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	2	9401.83
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	0	.00
99100001	SCADA LASER PRINTER	AVG BUILT COST	.00	.00	.00	.00	1	2758.31
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	1-	2758.31-
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	0	.00
99100002	MULTISPEAK INTERFACE SOFTWARE-06	AVG BUILT COST	.00	.00	.00	.00	1	14564.63
INSTALL	.00 RETIRE	BUILT	0	.00	0	.00	0	.00
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	1	14564.63
INSTALL	.00 RETIRE	TOTAL	0	.00	0	.00	1	14564.63
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	.00	1	14564.63

SOUTH KEN. KY REC
PRG. PLTLEDGR (WPLA)

ACCOUNT 362.02

WORK ORDER PLANT LEDG. REPORT
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-----MONTH-----
-----YTD-----
-----LIFE-----
BUILT 0 .00 0 .00 62
RETIRE 0 .00 0 .00 8-
TOTAL 0 .00 0 .00 54 24484.67-
576762.66

ACCOUNT TOTALS

SOUTH KEN SKY RECC
PRG. PITLEDGR (WPLA)
ACCOUNT 364.00

WORK ORDER PLANT LEDG REPORT
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UNIT	DESCRIPTION	BUILT	0	0	85045	8512688.55
99000010 POLES, 25'	RETIREE	RETIREE	14-	1113.98-	68583-	7202805.98-
INSTALL	207.00 RETIRE	TOTAL	14-	1113.98-	16462	1309882.57
		AVG BUILT COST	.00	.00		100.10
99000011 POLES, 30'	BUILT	57	24784.41	611	373533.95	41649
INSTALL	499.00 RETIRE	RETIREE	64-	14966.40-	539-	124301.37-
		TOTAL	7-	9818.01	72	249232.58
		AVG BUILT COST	434.81	611.35		32638
99000012 POLES, 35'	BUILT	6	1339.30	75	43209.82	44612
INSTALL	210.00 RETIRE	RETIREE	86-	12601.58-	564-	82406.93-
		TOTAL	80-	11262.28-	489-	39197.11-
		AVG BUILT COST	223.22	576.13		30748
99000020 POLES, 40'	BUILT	138	89366.23	876	684500.65	66463
INSTALL	561.00 RETIRE	RETIREE	50-	16036.00-	421-	133520.29-
		TOTAL	88	73330.23	455	550980.36
		AVG BUILT COST	647.58	781.39		48820
99000021 POLES, 45'	BUILT	31	25301.28	328	235718.78	18200
INSTALL	555.00 RETIRE	RETIREE	12-	3794.16-	116-	36258.91-
		TOTAL	19	21507.12	212	199459.87
		AVG BUILT COST	816.17	718.65		16411
99000030 POLES, 50'	BUILT	9	7057.46	88	61144.18	2097
INSTALL	555.00 RETIRE	RETIREE	1-	374.18-	10-	3685.80-
		TOTAL	7	6583.28	78	57458.38
		AVG BUILT COST	882.18	694.82		1794
99000031 POLES, 55'	BUILT	2	2337.11	8	7787.67	300
INSTALL	668.00 RETIRE	RETIREE	0	44.00	4-	1666.61-
		TOTAL	2	2337.11	4	6121.06
		AVG BUILT COST	1168.56	973.46		256
99000032 POLES, 60'	BUILT	0	.00	4	2634.34	59
INSTALL	730.00 RETIRE	RETIREE	0	.00	0	2634.34
		TOTAL	0	.00	4	2634.34
		AVG BUILT COST	.00	.00	658.59	23803.59
99000033 POLES, 65'	BUILT	0	.00	0	.00	31
INSTALL	679.00 RETIRE	RETIREE	0	.00	0	14311.52-
		TOTAL	0	.00	0	1621.64-
		AVG BUILT COST	.00	.00	.00	27
99000034 POLES, 70'	BUILT	0	.00	0	.00	5
INSTALL	352.00 RETIRE	RETIREE	0	.00	0	2331.07
		TOTAL	0	.00	.00	2-
		AVG BUILT COST	.00	.00	.00	3
						1402.57
						466.21

SOUTH KEN-JKY RECC
PRG. PLTLEDGR (WPLA)

ACCOUNT 364.00

WORK ORDER PLANT LEDG. REPORT
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UNIT	DESCRIPTION	-----MONTH-----	-----YTD-----	-----LIFE-----
99000036 POLES, CONCRETE-MEPB				
INSTALL . 00 RETIRE	239.16	BUILT RETIRE 0 .00	0 .00	11 .00
INSTALL . 00 RETIRE	239.16	TOTAL 0 .00	0 .00	11 .00
INSTALL . 00 RETIRE	239.16	Avg Built Cost .00	.00	239.16
99000040 ANCHOR GUY ASSEMBLY				
INSTALL 62.00 RETIRE	68.42	BUILT RETIRE 120 9680.03	906 207852.33	140440 9250617.60
INSTALL 62.00 RETIRE	68.42	TOTAL 90- 6123.60-	604- 40870.12-	15556- 752177.20-
INSTALL 62.00 RETIRE	68.42	Avg Built Cost 30 3556.43	302 166982.21	124884 8498440.40
99000050 CROSSARMS				
INSTALL 151.00 RETIRE	146.14	BUILT RETIRE 52 13043.00	748 220807.61	46057 6352128.05
INSTALL 151.00 RETIRE	146.14	TOTAL 63- 9103.50-	568- 81349.81-	9483- 1061680.58-
INSTALL 151.00 RETIRE	146.14	Avg Built Cost 11- 3939.50	180 139457.80	36574 5290447.47
99000051 CROSSARMS - 18'				
INSTALL 401.00 RETIRE	482.37	BUILT RETIRE 0 .00	2 1412.86	48 23163.77
INSTALL 401.00 RETIRE	482.37	TOTAL 0 .00	0 1412.86	3- 1457.00-
INSTALL 401.00 RETIRE	482.37	Avg Built Cost 0 .00	2 1412.86	45 21706.77
99000060 CLUSTER MOUNTS				
INSTALL 340.00 RETIRE	240.48	BUILT RETIRE 1 496.07	14 5599.95	548 125944.82
INSTALL 340.00 RETIRE	240.48	TOTAL 0 .00	10- 2311.13-	121- 626274.91-
INSTALL 340.00 RETIRE	240.48	Avg Built Cost 1 496.07	4 3288.82	427 99669.91
99000070 TRANSFORMER RACKS				
INSTALL 2370.00 RETIRE	3144.68	BUILT RETIRE 0 .00	1 4175.15	94 271356.28
INSTALL 2370.00 RETIRE	3144.68	TOTAL 0 .00	4- 12487.12-	48- 126700.90-
INSTALL 2370.00 RETIRE	3144.68	Avg Built Cost 0 .00	3- 8311.97-	46 144655.38
99000080 WOODEN TRANSF PLTFM HDQTRS-SOM.				
INSTALL . 00 RETIRE	222.83	BUILT RETIRE 0 .00	0 .00	4 891.33
INSTALL . 00 RETIRE	222.83	TOTAL 0 .00	0 .00	0 .00
INSTALL . 00 RETIRE	222.83	Avg Built Cost .00	.00	4 222.83
99009091 MEPB				
INSTALL . 00 RETIRE	.00	BUILT RETIRE 0 .00	0 .00	0 799336.31
INSTALL . 00 RETIRE	.00	TOTAL 0 .00	0 .00	0 799336.31-
INSTALL . 00 RETIRE	.00	Avg Built Cost .00	.00	0 .00

SOUTH KEL KY RECC
PRG. PLTLDJR (WPLA)

ACCOUNT 364.00

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ACCOUNT TOTALS

	MONTH	YTD	LIFE
BUILT	415	173404.89	445663
RETIRE	380-	64113.40-	535010.80-
TOTAL	35	109291.49	1313366.49
		618	309206
			49248402.57

SOUTH KEN-KY REC
PRG. PLTLEDGR (WPLA)

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WORK ORDER PLANT LEDG. REPORT
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UNIT	DESCRIPTION	BUILT RETIRE TOTAL	.00 .00 .00	400 6198- 5798-	211.19 332.32- 121.13-	1958081 694545- 527.98	94284.80 26354.25- 48.15
INSTALL	244.00 RETIRE	54.37	.00				
99001020	WIRE, #2 ACSR	BUILT RETIRE TOTAL	83955 9922- 74033	76423.82 3890.99- 72532.83	574874 111101- 463773	502793.34 43181.66- 45961.68	36558085 2532841- 3402524
INSTALL	706.00 RETIRE	399.91	.00	910.30	874.61		14102242.32 715417.51- 13386824.81
99001021	WIRE, #2 ACSR, 7/1 ALUM	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	.00 .00 .00	364 364 364
INSTALL	.00 RETIRE	22.12	.00		.00		8.05 .00 8.05
99001030	WIRE, #1/0 ACSR	BUILT RETIRE TOTAL	29801- 9328.31- .00	9328.31- 140328- .00	4441 144169- 366.12	1625.96 45315.60- 43689.64-	10181536 1525897- 8655639
INSTALL	542.00 RETIRE	313.29	.00	AVG BUILT COST			3128824.41 419423.17- 2709401.24
99001040	WIRE, #3/0 ACSR	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	.00 .00 .00	364570 75226- 289344
INSTALL	.00 RETIRE	315.43	.00	AVG BUILT COST	.00		109480.26 18211.86- 91268.40
99001050	WIRE, #4/0 ACSR	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	345 1783- 16838-	254.87 6714.86- 6459.99-	1853108 165979- 1687129
INSTALL	189.00 RETIRE	389.50	.00	AVG BUILT COST	.00		722373.82 63068.67- 659305.15
99001055	WIRE, #394.5 AAA-MEPB	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	.00 .00 .00	99002 99002 99002
INSTALL	.00 RETIRE	494.99	.00	AVG BUILT COST	.00		49005.08 49005.08 494.99
99001060	WIRE, #336.4 MCM ACSR	BUILT RETIRE TOTAL	40613 40613 1933.04	78506.67 585- 78506.67	312666 703.33- 532202.70	532906.03 79910- 3589785	3669695 7071.81- 4438636.61
INSTALL	1552.00 RETIRE	1278.09	.00	AVG BUILT COST			1228.91
99001065	1/0 AERIAL CODED CABLE-MEPB	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	.00 .00 .00	2970 2970 2970
INSTALL	.00 RETIRE	2439.38	.00	AVG BUILT COST	.00		7244.95 7244.95 2439.38
99001070	WIRE, #9 1/2 D COPPERWELD CU	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	.00 .00 .00	296079 39634- 256445
INSTALL	.00 RETIRE	6.71	.00	AVG BUILT COST	.00		1720.81 6.71

SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPLA)

ACCOUNT 365.00

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UNIT	DESCRIPTION	BUILT	RETIRED	TOTAL	1ID	MONTH	UNIT	DESCRIPTION	BUILT	RETIRED	TOTAL	1ID	MONTH
99001080	WIRE, #8A COPPERWELD CU	0	33734-	33734-	1780 .00	1780 .83-	206808-	10916.29-	9275304	485610.95	485610.95	4744664-	246422.66-
INSTALL	101.00 RETIRE	52.80					206678-	10861.17-	4744664-	246422.66-		4530640	239188.29
99001090	WIRE, #6A COPPERWELD CU	0	30078-	30078-	1966 .00	1966 .79-	150652-	9895.27-	7627088	495162.04	495162.04	4672544-	301962.44-
INSTALL	80.00 RETIRE	65.46					150522-	9795.15-	4672544-	301962.44-		2954544	19399.60
99001100	WIRE, #4A COPPERWELD CU	0	0	0	0	0	130	55.12	896108	69472.26	69472.26	241033-	18651.96-
INSTALL	355.00 RETIRE	77.85					150522-	9795.15-	655075	50856.30	50856.30		64.92
99001110	WIRE, #6 H.D. CU	0	0	0	0	0	123.51-	123.51-	1135205-	55111.37	55111.37	31010.64-	24100.73
INSTALL	122.00 RETIRE	47.06					1591-	1591-	512176	33.45	33.45		
99001120	WIRE, #4 H.D. CU	0	8262-	8262-	388 .00	388 .81-	73793-	3472 .68-	217748	14670.10	14670.10	47361-	2870 .73-
INSTALL	.00 RETIRE	69.25					388 .81-	3472 .68-	170387	67.37	67.37		
99001130	WIRE, #2 H.D. CU	0	0	0	0	0	167 .24-	167 .24-	292284	19076.17	19076.17	47361-	11342.15-
INSTALL	121.00 RETIRE	71.94					2415-	2415-	107514	11799.37	11799.37		
99001140	WIRE, #4 STRANDED CU	0	0	0	0	0	0	0	21629-	65.27	65.27		
INSTALL	413.00 RETIRE	152.15					0	0	21306-				
99001150	WIRE, #2 STRANDED CU	0	0	0	0	0	0	0	323	138 .92	138 .92		
INSTALL	581.00 RETIRE	99.69					0	0	3380 .62-				
99001160	WIRE, #1/0 STRANDED CU	0	0	0	0	0	0	0	3241.70-				
INSTALL	268.00 RETIRE	158.92					0	0					
99001190	WIRE, #1/0 W.P. CU	0	0	0	0	0	0	0	123543	18718.04	18718.04		
INSTALL	308.00 RETIRE	1278.20					0	0	36444-	4876.62-	4876.62-		
							0	0	87099	13841.42	13841.42		
							0	0		151.51	151.51		
							0	0	16593	5951.64	5951.64		
							0	0	3270-	275.15-	275.15-		
							0	0	13323	5676.49	5676.49		
							0	0		1076.05	1076.05		

UNIT	DESCRIPTION		-----MONTH-----			-----YTD-----			-----LIFE-----		
99001200	WIRE, #2/0 W.P. CU		BUILT	0	.00	0	.00	8967	2631.85		
INSTALL	.00 RETIRE	260.19	RETIRE	0	.00	162-	42.15-	564-	445.50-		
			TOTAL	0	.00	162-	42.15-	8403	2186.35		
			AVG BUILT COST	.00	.00	.00	.00	293.50			
99001210	WIRE, #4/0 W.P. CU		BUILT	0	.00	0	.00	5781	7693.05		
INSTALL	1514.00 RETIRE	1484.22	RETIRE	0	.00	0	.00	1165-	886.30-		
			TOTAL	0	.00	0	.00	4616	6806.75		
			AVG BUILT COST	.00	.00	.00	.00	1330.75			
99001211	WIRE, #2 W.P. CU		BUILT	0	.00	0	.00	7499	2400.35		
INSTALL	320.00 RETIRE	461.02	RETIRE	0	.00	0	.00	2362-	32.12-		
			TOTAL	0	.00	0	.00	5137	2368.23		
			AVG BUILT COST	.00	.00	.00	.00	320.09			
99001220	WIRE, #4 W.P. CU		BUILT	0	.00	0	.00	63131	13757.35		
INSTALL	218.00 RETIRE	359.34	RETIRE	276-	99.18-	3292-	1182.96-	38261-	4820.46-		
			TOTAL	276-	99.18-	3292-	1182.96-	24870	8936.89		
			AVG BUILT COST	.00	.00	.00	.00	217.92			
99001230	WIRE, #6 W.P. CU		BUILT	0	.00	0	.00	135563	21733.52		
INSTALL	156.00 RETIRE	10.28	RETIRE	1680-	17.27-	13332-	137.05-	1249490-	14333.39-		
			TOTAL	1680-	17.27-	13332-	137.05-	1113927-	7400.13		
			AVG BUILT COST	.00	.00	.00	.00	160.32			
99001240	WIRE, #8 W.P. CU		BUILT	0	.00	0	.00	10356	1804.00		
INSTALL	173.00 RETIRE	23.83	RETIRE	279-	6.65-	841-	20.05-	212370-	6618.80-		
			TOTAL	279-	6.65-	841-	20.05-	202014-	4814.80-		
			AVG BUILT COST	.00	.00	.00	.00	174.20			
99001250	WIRE, #10 W.P. CU		BUILT	0	.00	0	.00	3894	2226.70		
INSTALL	80.00 RETIRE	28.06	RETIRE	0	.00	0	.00	20659-	579.73-		
			TOTAL	0	.00	0	.00	16765-	1646.97		
			AVG BUILT COST	.00	.00	.00	.00	571.83			
99001260	WIRE, #250 MCM W.P. CU		BUILT	0	.00	0	.00	60	171.10		
INSTALL	.00 RETIRE	2851.63	RETIRE	0	.00	0	.00	17-	48.48-		
			TOTAL	0	.00	0	.00	43	122.62		
			AVG BUILT COST	.00	.00	.00	.00	2851.67			
99001270	WIRE, #350 MCM W.P. CU		BUILT	0	.00	0	.00	55	315.36		
INSTALL	3210.00 RETIRE	17581.25	RETIRE	0	.00	0	.00	51-	149.65-		
			TOTAL	0	.00	0	.00	4	165.71		
			AVG BUILT COST	.00	.00	.00	.00	5733.82			
99001280	WIRE, #500 MCM W.P. CU		BUILT	0	.00	0	.00	1328	7363.75		
INSTALL	4529.00 RETIRE	12840.14	RETIRE	0	.00	0	.00	737-	3944.00-		
			TOTAL	0	.00	0	.00	591	3419.75		
			AVG BUILT COST	.00	.00	.00	.00	5544.99			

UNIT	DESCRIPTION	BUILT RETIREE TOTAL AVG BUILT COST	.00 .00 .00 0	47 0 47 0	935.65 .00 935.65 0	739 0 739 0	12157.49 .00 12157.49 16451.27
		-----MONTH-----		-----YTD-----		-----LIFE-----	
99001290	WIRE, #750 MCM W.P. CU	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 0	.00 .00 .00 0	47 0 47 0	935.65 .00 935.65 0	12157.49 .00 12157.49 16451.27
INSTALL	7510.00 RETIRE	16451.27					
99001291	WIRE, #1000 MCM W.P. CU	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 0	.00 .00 .00 0	0 0 0 0	.00 .00 .00 0	586.25 .00 586.25 0
INSTALL	.00 RETIRE	6738.51					
99001300	WIRE, DUPLEX	BUILT RETIREE TOTAL AVG BUILT COST	1019 215- 804	824.38 218.95- 605.43	8965 5492- 3473	16075.20 5517.39- 10557.81	382499 164425- 218074
INSTALL	683.00 RETIRE	1055.09					
99001310	WIRE, TRIPLEX	BUILT RETIREE TOTAL AVG BUILT COST	4205 6328- 2123-	8139.46 4414.15- 3725.31	42276 50899- 8623-	98477.15 35139.19- 63337.96	5767200 1156281- 4610919
INSTALL	2381.00 RETIRE	721.47					
99001320	WIRE, QUADRUPLE	BUILT RETIREE TOTAL AVG BUILT COST	231 30	5455.70 .00	434 1953- 1519-	7591.21 7167.82- 423.39	65327 19582- 45745
INSTALL	5602.00 RETIRE	3956.21					
99001330	WIRE, #3/113D STEEL	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	0 0 0 .00	0 0 0 .00	0 0 0 .00	223250.06 49693.61- 173556.45
INSTALL	.00 RETIRE	120.48					
99001340	GROUND ASSEMBLIES	BUILT RETIREE TOTAL AVG BUILT COST	395 288- 107	55293.00 16499.52- 38793.48	2998 2163- 835	459230.59 12241.17- 336759.42	232980 45691- 187289
INSTALL	127.00 RETIRE	59.41					
99001350	INSULATOR STRINGS	BUILT RETIREE TOTAL AVG BUILT COST	229 218- 11	60650.11 22240.36- 38409.75	2117 1345- 772	550566.15 13587.63- 415078.52	134498 30512- 103986
INSTALL	228.00 RETIRE	106.19					
99001355	BRACKET - ARRESTOR/CUTOUT	BUILT RETIREE TOTAL AVG BUILT COST	5 0 5	1014.26 .00 1014.26	34 8- 26	8747.62 1267.25- 7480.37	956 100- 856
INSTALL	278.00 RETIRE	169.74					
99001360	LIGHTNING ARRESTER, 9/10 KV	BUILT RETIREE TOTAL AVG BUILT COST	9 63- 20	2177.66 1316.59- 11788.97	83 7443.35- 20	19232.32 1803- 11788.97	4818 18441.44- 3015
INSTALL	181.00 RETIRE	123.56					

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UNIT	DESCRIPTION	BUILT	1-	11	2330.13	663	92009.99
		RETIRE	1-	15-	2140.99-	182-	22607.29-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001370	LIGHTNING ARRESTER, 18 KV	BUILT	0	.00	.00	143-	23567.27
INSTALL	178.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001380	RISER SENTRY ARRESTER, 9 KV	BUILT	0	.00	.00	143-	23567.27
INSTALL	277.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001381	RISER SENTRY ARRESTER, 18 KV	BUILT	0	.00	.00	143-	23567.27
INSTALL	214.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001390	CUTOUTS	BUILT	0	.00	.00	143-	23567.27
INSTALL	192.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001400	COMBINATION CUTOUTS	BUILT	0	.00	.00	143-	23567.27
INSTALL	128.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001410	27 KV LOADBREAK CUTOUT	BUILT	0	.00	.00	143-	23567.27
INSTALL	268.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001411	15 KV LOADBREAK CUTOUT	BUILT	0	.00	.00	143-	23567.27
INSTALL	.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001420	LINE SWITCHES	BUILT	0	.00	.00	143-	23567.27
INSTALL	462.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001430	REGULATOR BYPASS SWITCHES	BUILT	0	.00	.00	143-	23567.27
INSTALL	.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78
99001440	GANG OPERATED SWITCHES	BUILT	0	.00	.00	143-	23567.27
INSTALL	.00 RETIRE	RETIRE	0	.00	.00	44-	7117.19-
		TOTAL	0	425.14	189.14	481	69402.70
		AVG BUILT COST	0	568.54	211.83		138.78

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UNIT	DESCRIPTION				-----MONTH-----		-----YTD-----		-----LIFE-----
99001450	CAPACITOR CONTROL				BUILT 0	.00	0	.00	40 83717.70
INSTALL	.00 RETIRE	2914.16			RETIRE 0	.00	0	.00	28- 48747.84-
					TOTAL 0	.00	0	.00	12 34969.86
					AVG BUILT COST .00	.00	.00	.00	2092.94
99001470	1 PHASE OIL CIRCUIT BREAKER				BUILT 0	.00	0	.00	2095 1968592.81
INSTALL	.00 RETIRE	956.85			RETIRE 0	.00	2-	1913.70-	202- 157283.03-
					TOTAL 0	.00	1913.70-	1913.70-	1893 1811309.78
					AVG BUILT COST .00	.00	.00	.00	939.66
99001471	1 PHASE VACUUM RECLOSER				BUILT 0	.00	15	67341.30	24 106890.43
INSTALL	.00 RETIRE	4453.77			RETIRE 0	.00	0	67341.30	0 0.00
					TOTAL 0	.00	15	67341.30	24 106890.43
					AVG BUILT COST .00	.00	4489.42	4453.77	
99001480	3 PHASE RECLOSER				BUILT 0	.00	0	.00	16 210866.65
INSTALL	.00 RETIRE	13179.17			RETIRE 0	.00	0	.00	0 0.00
					TOTAL 0	.00	0	.00	16 210866.65
					AVG BUILT COST .00	.00	.00	.00	13179.17
99001490	SECTIONALIZER				BUILT 0	.00	0	.00	109 24185.16
INSTALL	.00 RETIRE	221.88			RETIRE 0	.00	0	.00	0 0.00
					TOTAL 0	.00	0	.00	109 24185.16
					AVG BUILT COST .00	.00	.00	.00	221.88
99001500	DRY TYPE SECTIONALIZER				BUILT 0	.00	0	.00	52 31002.38
INSTALL	.00 RETIRE	596.20			RETIRE 0	.00	0	.00	0 0.00
					TOTAL 0	.00	0	.00	52 31002.38
					AVG BUILT COST .00	.00	.00	.00	596.20
99001510	REGULATOR				BUILT 0	.00	0	.00	233 1389882.57
INSTALL	.00 RETIRE	6590.15			RETIRE 0	.00	1-	6579.95-	46- 159432.82-
					TOTAL 0	.00	6579.95-	6579.95-	187 1230449.75
					AVG BUILT COST .00	.00	.00	.00	5965.16
99009092	MEPB				BUILT 0	.00	0	.00	0 0.00
INSTALL	.00 RETIRE	.00			RETIRE 0	.00	0	.00	0 0.00
					TOTAL 0	.00	0	.00	0 0.00
					AVG BUILT COST .00	.00	.00	.00	.00

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	MONTH	YTD	LIFE
BUILT	130676	295288.80	950096
RETIRE	121105-	65107.63-	809344-
TOTAL	9571	230181.17	140752

ACCOUNT TOTALS

WORK ORDER PLANT LEDGER REPORT
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	MONTH	YTD	LIFE
BUILT	130676	295288.80	950096
RETIRE	121105-	65107.63-	809344-
TOTAL	9571	230181.17	140752

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UNIT	DESCRIPTION	-----MONTH-----			-----YEAR-----			-----LIFE-----		
99002010	HANDHOLE							380	60795.41	
INSTALL	180.00 RETIRE	159.39						14-	2061.15-	
			BUILT	0	.00	0	.00		58734.26	
			RETIRE	0	.00	0	.00			
			TOTAL	0	.00	0	.00			
			AVG BUILT COST	0	.00	0	.00			
99002019	CONDUIT, 2 1/2" PVC									
INSTALL	9424.00 RETIRE	5539.33								
			BUILT	213	1871.56	1250	11264.33	52261	281874.04	
			RETIRE	30-	161.70-	75-	401.47-	1223-	6062.58	
			TOTAL	183	1709.86	1175	10862.86	51038	275811.46	
			AVG BUILT COST	8786.67						
99002020	CONDUIT, 3" PVC									
INSTALL	15007.00 RETIRE	7194.04								
			BUILT	42	638.85	318	4445.62	13562	91692.94	
			RETIRE	40	.00	0	.00	702-	4291.24	
			TOTAL	42	638.85	318	4445.62	12860	87401.70	
			AVG BUILT COST	15210.71						
99002030	CONDUIT, 3 1/2" PVC									
INSTALL	.00 RETIRE	3799.00								
			BUILT	0	.00	0	.00	10	37.99	
			RETIRE	0	.00	0	.00	0	.00	
			TOTAL	0	.00	0	.00	10	37.99	
			AVG BUILT COST	.00	.00	.00	.00			
99002040	CONDUIT, 4" PVC									
INSTALL	4911.00 RETIRE	3114.30								
			BUILT	0	.00	0	.00	1145	3550.03	
			RETIRE	0	.00	0	.00	136-	407.70	
			TOTAL	0	.00	0	.00	1009	3142.33	
			AVG BUILT COST	.00	.00	.00	.00			
99002050	CONDUIT, 6" PVC									
INSTALL	.00 RETIRE	1507.11								
			BUILT	0	.00	0	.00	460	693.27	
			RETIRE	0	.00	0	.00	0	.00	
			TOTAL	0	.00	0	.00	460	693.27	
			AVG BUILT COST	.00	.00	.00	.00			
99009093	MEPB									
INSTALL	.00 RETIRE	.00								
			BUILT	0	.00	0	.00	0	1757.07	
			RETIRE	0	.00	0	.00	0	1757.07	
			TOTAL	0	.00	0	.00	0	.00	
			AVG BUILT COST	.00	.00	.00	.00			

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ACCOUNT TOTALS	-----MONTH-----	-----YTD-----	-----LIFE-----
BUILT	255	2510.41	67818
RETIRE	30-	161.70-	401.47-
TOTAL	225	2348.71	15308.48

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UNIT	DESCRIPTION	BUILT	RETIRED	TOTAL	Avg Built Cost	BUILT	RETIRED	TOTAL	Avg Built Cost	BUILT	RETIRED	TOTAL	Avg Built Cost	BUILT	RETIRED	TOTAL	Avg Built Cost	BUILT	RETIRED	TOTAL	Avg Built Cost
99003000 UG PULL BOX, SINGLE PHASE		0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	1	.00	1	.00
INSTALL 444.00 RETIRE	434.13	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00
99003002 UG PULL BOX, THREE PHASE		0	.00	1	.00	0	.00	0	.00	1	.00	2	.00	0	.00	0	.00	4882.96	.00	4882.96	.00
INSTALL .00 RETIRE	6817.92	0	.00	1	.00	0	.00	0	.00	1	.00	2	.00	0	.00	0	.00	4882.96	.00	4882.96	.00
99003010 WIRE, #1/0 SOLID 25 KV		0	.00	0	.00	0	.00	0	.00	0	.00	16309	.00	28375.48	.00	1941.08	.00	1473-	16309	2964.68-	13635.84
INSTALL 2072.00 RETIRE	1712.78	0	.00	0	.00	0	.00	0	.00	0	.00	14836	.00	25410.80	.00	1739.87	.00	14836	25410.80	99649.68	13635.84
99003020 WIRE, 4 W PRIMARY		0	.00	0	.00	0	.00	0	.00	0	.00	109415	.00	99649.68	.00	910.75	.00	109415	99649.68	910.75	910.75
INSTALL .00 RETIRE	910.75	0	.00	0	.00	0	.00	0	.00	0	.00	109415	.00	99649.68	.00	910.75	.00	109415	99649.68	910.75	910.75
99003030 WIRE, #3/0 ALUM.W/CONCENTRIC NEUT.		0	.00	0	.00	0	.00	0	.00	0	.00	6735	.00	13314.26	.00	15449.32-	6735	7815-	15449.32-	2135.06-	910.75
INSTALL 1672.00 RETIRE	1976.91	0	.00	0	.00	0	.00	0	.00	0	.00	1080-	.00	1976.88	.00	910.75	.00	1080-	1976.88	3598.21	1976.88
99003040 WIRE, #4/0 ALUM.		0	.00	0	.00	0	.00	0	.00	0	.00	3123	.00	3598.21	.00	3123	.00	3123	3598.21	3598.21	3598.21
INSTALL .00 RETIRE	1152.16	0	.00	0	.00	0	.00	0	.00	0	.00	3123	.00	3598.21	.00	3123	3598.21	3123	3598.21	3123	
99003050 WIRE, #2 SOLID ALUM.		0	.00	0	.00	0	.00	0	.00	0	.00	19305	.00	10347.97	.00	1152.16	.00	19305	10347.97	10271.48-	10271.48-
INSTALL 2421.00 RETIRE	562.43	0	.00	0	.00	0	.00	0	.00	0	.00	19169-	.00	10271.48-	.00	136	.00	19169-	10271.48-	136	10271.48-
99003060 CABLE TERMINATOR, 15KV		5	1029.29	15	3294.16	966	148435.96	966	148435.96	966	148435.96	1381886.50	.00	1381886.50	.00	153.66	.00	153.66	153.66	153.66	153.66
INSTALL 181.00 RETIRE	153.68	0	.00	14	149.36-	216-	3144.80	216-	3144.80	216-	3144.80	750	.00	112263.76	.00	153.66	.00	153.66	153.66	153.66	153.66
99003070 CABLE TERMINATOR, 25KV		5	1029.29	15	3294.16	966	148435.96	966	148435.96	966	148435.96	1381886.50	.00	1381886.50	.00	153.66	.00	153.66	153.66	153.66	153.66
INSTALL 344.00 RETIRE	297.36	5	1029.29	15	3294.16	966	148435.96	966	148435.96	966	148435.96	1381886.50	.00	1381886.50	.00	153.66	.00	153.66	153.66	153.66	153.66
99003080 WIRE, #350 MCM PRIMARY		0	.00	0	.00	0	.00	0	.00	0	.00	3371	.00	8369.61	.00	2234.55-	3371	900-	8369.61	6135.06	2234.55-
INSTALL 3977.00 RETIRE	2482.82	0	.00	0	.00	0	.00	0	.00	0	.00	2471	.00	2482.83	.00	2471	2482.83	2471	2482.83	2471	

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99003086	BRACKET-KVA ARRESTOR/CUTOUT 3 PH	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00	.00 8 0 30
INSTALL	209.00 RETIRE	236.83		1876.77 1876.77 30 30
99003090	9 KV RISER SENTRY ARRESTER	BUILT RETIRE TOTAL AVG BUILT COST	4 0 4 175.01	700.04 700.04 6357.39 244.52
INSTALL	256.00 RETIRE	232.31		6357.39 6357.39 848.47- 801
99003091	18KV RISER SENTRY ARRESTER	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	380.07 380.07 70 69
INSTALL	406.00 RETIRE	296.89		380.07 380.07 19242.22 18996.62
99003094	CUTOUT COMB TWIN ARRESTER 15KV	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 43- .00
INSTALL	128.00 RETIRE	160.10		.00 .00 6884.30- .00
99003095	9 KV ARRESTER	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 587.92 7
INSTALL	108.00 RETIRE	95.26		.00 .00 206.90- 3-
99003098	27 KV CUTOUT	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 485.96 4-
INSTALL	103.00 RETIRE	121.50		.00 .00 728.97 6
99003100	27 KV LOADBREAK CUTOUT	BUILT RETIRE TOTAL AVG BUILT COST	4 0 4 .00	1214.93 1214.93 485.96 121.49
INSTALL	322.00 RETIRE	267.29		.00 .00 873.39- 834
99003101	15 KV COMBINATION CUTOUT	BUILT RETIRE TOTAL AVG BUILT COST	4 0 4 220.13	25207.06 873.39- 216418.38 257.97
INSTALL	128.00 RETIRE	245.50		.00 .00 8788.68 316.07
99003105	UG ENCLOSURE FUSE/SWITCH 1 PHASE	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	245.50 245.50 1550.78 245.50
INSTALL	1158.00 RETIRE	775.39		.00 .00 1550.78 775.39
99003115	UG PEDESTAL, SECONDARY	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	45 45 32735.18 45
INSTALL	1661.00 RETIRE	727.45		.00 .00 32735.18 727.45

UNIT	DESCRIPTION	BUILT	RETIRED	TOTAL	AVG BUILT COST	BUILT	RETIRED	TOTAL	AVG BUILT COST	BUILT	RETIRED	TOTAL	AVG BUILT COST	BUILT	RETIRED	TOTAL	AVG BUILT COST	BUILT	RETIRED	TOTAL	AVG BUILT COST	BUILT	RETIRED	TOTAL	AVG BUILT COST	
<hr/>																										
INSTALL	99003120 SECONDARY ENCLOSURES .00 RETIRE	375.34				0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003121 WIRE, #4/0 URD SEC TPX 1853.00 RETIRE	3965.59				BUILT	218	326.41	1789	4707.09	55528	217628.87	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003122 WIRE, #2 AL URD TPX-MEPB .00 RETIRE	63440.74				BUILT	0	.00	0	.00	27	1712.90	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003123 WIRE, #350MCM URD SEC TPX 10139.00 RETIRE	5528.83				BUILT	205	1866.45	841	9639.20	25141	140623.12	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003124 WIRE, #350MCM URD SEC QUAD 6954.00 RETIRE	13921.88				BUILT	0	.00	0	.00	841	9639.20	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003125 WIRE, #4/0 URD SEC QUAD 11842.00 RETIRE	10814.38				BUILT	0	.00	0	.00	11461.59	11461.59	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003150 WIRE, #2 COPPER URD - MFPB .00 RETIRE	889.82				BUILT	0	.00	0	.00	0	.00	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003800 CABLE PRI 25KV 1/0STR 260ML EPR 4525.00 RETIRE	3743.83				BUILT	3175	12091.44	12831	69808.02	807786	3178866.81	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003810 WIRE, EPR #1/0 STR 25KV-345 MIL 3954.00 RETIRE	4290.98				BUILT	0	.00	0	.00	5440.58	5440.58	RETIRE	0	.00	0	.00	0	.00	0	.00	0	.00	0	.00	
INSTALL	99003815 CABLE PRI 25KV UG500AL 260EPR 12320.00 RETIRE	9162.75				BUILT	0	.00	0	.00	2839	19511.97	RETIRE	0	.00	0	.00	9478	86844.50	0	.00	0	.00	0	.00	
						AVG BUILT COST	0	.00	2839	19511.97	9478	86844.50	AVG BUILT COST	0	.00	0	.00	6872.83	9162.75	AVG BUILT COST	0	.00	0	.00	0	.00

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INSTALL	4984.00	RETIRE	4750.63	BUILT	0	.00	0	.00	2610	12399.14
				RETIRE	0	.00	0	.00	0	.00
				TOTAL	0	.00	0	.00	2610	12399.14
				AVG BUILT COST	.00	.00	.00	.00	4750.63	
99003850	10 KV ELBOW ARRESTOR M.O.V.E.			BUILT	8	1828.18	31	7192.99	1062	194035.21
INSTALL	259.00	RETIRE	190.32	RETIRE	2-	366.32-	3-	548.47-	82-	14176.10-
				TOTAL	6	1461.86	28	6644.52	980	179859.11
				AVG BUILT COST	228.52		232.03		182.71	
99003860	18 KV ELBOW ARRESTOR M.O.V.E.			BUILT	0	.00	5	2490.42	93	44750.96
INSTALL	613.00	RETIRE	473.02	RETIRE	0	.00	1-	457.33-	6-	5054.01-
				TOTAL	0	.00	4	2033.09	87	39696.95
				AVG BUILT COST	.00	.00	498.08		481.19	
99003880	CABLE TERM, 25KV #1/0 STR-345 MIL			BUILT	0	.00	0	.00	4	301.53
INSTALL	122.00	RETIRE	75.38	RETIRE	0	.00	0	.00	0	.00
				TOTAL	0	.00	0	.00	4	301.53
				AVG BUILT COST	.00	.00	.00	.00	75.38	
99003890	CABLE TERM, 500 STR 25KV			BUILT	0	.00	0	.00	15	7497.95
INSTALL	677.00	RETIRE	499.86	RETIRE	0	.00	0	.00	0	.00
				TOTAL	0	.00	0	.00	15	7497.95
				AVG BUILT COST	.00	.00	.00	.00	499.86	
99009094	MEPB			BUILT	0	.00	0	.00	0	8171.33
INSTALL	.00	RETIRE	.00	RETIRE	0	.00	0	.00	0	8171.33
				TOTAL	0	.00	0	.00	0	.00
				AVG BUILT COST	.00	.00	.00	.00	.00	.00

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-----MONTH----- YTD----- LIFE-----

BUILT 3630 21747.77 18929 178234.19 1075694 6129548.00
RETIRE 2- 365.32- 1073- 5581.49- 44313- 382823.81-
TOTAL 3628 21381.45 172652.70 1031381 5746724.19

UNIT	DESCRIPTION	WORK ORDER PLANT LEDGER REPORT FROM 01/01/10 THRU 09/30/10			RUN DATE 11/03/11	PAGE 26
		BUILT	RETIRED	AVG BUILT COST		
99003107	UG ENCLOSURE SECTIONALIZING 1 PH	0 .00	0 .00	0 .00	19 0	70375.87 .00
INSTALL	480.00 RETIRE	3703.99	0 .00	0 .00	19	70375.87
99003108	UG ENCLOSURE SECTIONALIZING 2 PH	0 .00	0 .00	0 .00	4 0	1743.14 .00
INSTALL	687.00 RETIRE	435.79	0 .00	0 .00	4	1743.14
99003109	UG ENCLOSURE SECTIONALIZING 3 PH	0 .00	0 .00	0 .00	23 2-	26204.22 2222.49-
INSTALL	1182.00 RETIRE	1145.76	0 .00	0 .00	21	23981.73
99004000	TRANSF. 120V 1KVA CONV	0 .00	0 .00	0 .00	1139.31	
INSTALL	.00 RETIRE	409.40	0 .00	0 .00		
99004010	TRANSF. 7200/120-240 1 1/2 KVA	0 .00	0 .00	0 .00	25 0	10235.00 .00
INSTALL	.00 RETIRE	74.90	0 .00	0 .00	25	10235.00
99004020	TRANSF. 7200/120-240 V 3KVA CSP	0 .00	0 .00	0 .00	409.40	
INSTALL	.00 RETIRE	98.40	0 .00	0 .00		
99004030	TRANSF. 3 KVA CONVENTIONAL	0 .00	0 .00	0 .00	1232 862-	120063.01 83656.48-
INSTALL	.00 RETIRE	68.38	0 .00	0 .00	370	36406.53
99004040	TRANSF. 7.2/120-240 V 5KVA CSP	0 .00	0 .00	0 .00	97.45	
INSTALL	.00 RETIRE	142.42	0 .00	0 .00		
99004050	TRANSF. 7.2/120-240 V 5 KVA CONV	0 .00	0 .00	0 .00	68 7-	4746.60 575.18-
INSTALL	.00 RETIRE	.00	0 .00	0 .00	61	4171.42
99004060	TRANSF. 7.2/120-240V 7 1/2KVA CSP	0 .00	0 .00	0 .00	69.80	
INSTALL	.00 RETIRE	166.23	0 .00	0 .00		

UNIT	DESCRIPTION	BUILT	0	0	0	0	0	73159	5652453.83
INSTALL	.00 RETIRE	RETIRE	15-	3779.55-	293-	73827.21-	58890-	2057034.32-	
		TOTAL	15-	3779.55-	293-	73827.21-	14269	3595419.51	
		AVG BUILT COST	.00	.00	.00	.00	.00	77.26	
99004070 TRANSF.	7.2/120-240V 10KVA CSP	BUILT	0	.00	0	.00	0	831	277777.96
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	770-	251890.64-
		TOTAL	0	.00	0	.00	0	61	25887.32
		AVG BUILT COST	.00	.00	.00	.00	.00	334.27	
99004080 TRANSF.	14.4/120-240V 10KVA SP	BUILT	0	.00	0	.00	0	48902	7572059.71
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	32457-	581060.15-
		TOTAL	0	.00	0	.00	0	16435	6990999.56
		AVG BUILT COST	.00	.00	.00	.00	.00	154.84	
99004100 TRANSF.	14.4/120-240V 15KVA SP	BUILT	75	55040.00	339	245486.00	48902	5398	1227727.17
INSTALL	.00 RETIRE	RETIRE	1-	423.96-	23-	9669.76-	32457-	667508.11-	
		TOTAL	74	54616.04	316	235816.24	16435	560219.06	560219.06
		AVG BUILT COST	.00	.00	.00	.00	.00	227.44	
99004110 TRANSF.	15 KVA SINGLE PHASE CONV	BUILT	15	13980.00	87	80816.00	5398	1227727.17	
INSTALL	.00 RETIRE	RETIRE	12-	6736.80-	101-	55272.40-	4410-	667508.11-	
		TOTAL	3	7243.20	14-	25543.60	988	560219.06	560219.06
		AVG BUILT COST	932.00	928.92	928.92	928.92	928.92	227.44	
99004120 TRANSF.	7.2/120-240V 25 KVA	BUILT	0	.00	0	.00	0	3-	678.96-
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	0	0	.00
		TOTAL	0	.00	0	.00	.00	226.32	
		AVG BUILT COST	.00	.00	.00	.00	.00		
99004121 TRANSF.	14.4/120-240 25KVA	BUILT	35	39914.00	215	222529.00	42071	778683.29	
INSTALL	.00 RETIRE	RETIRE	9-	4686.66-	66-	34127.07-	28855-	882959.66-	
		TOTAL	26	35227.34	149	188401.93	13216	6903723.63	
		AVG BUILT COST	1140.40	1035.02	1035.02	1035.02	1035.02	185.08	
99004130 TRANSF.	37 1/2 KVA	BUILT	0	.00	21	23981.00	152	154330.00	
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	12-	15297.00-	
		TOTAL	0	.00	21	23981.00	140	139033.00	
		AVG BUILT COST	.00	.00	.00	.00	.00	1015.33	
99004135 25 KVA 1PH PADMOUNT TRANSFORMER		BUILT	0	.00	6	9942.00	629	341574.76	
INSTALL	.00 RETIRE	RETIRE	0	.00	7-	3896.62-	117-	49965.06-	
		TOTAL	0	.00	1-	6045.38	512	291609.70	
		AVG BUILT COST	.00	.00	1657.00	1657.00	1657.00	543.04	
99004140 50 KVA TRANSFORMERS	-7.2/120-240	BUILT	7	12572.00	20	35490.00	1995	1652289.21	
INSTALL	.00 RETIRE	RETIRE	1-	808.96-	15-	12042.43-	267-	247496.27-	
		TOTAL	6	11763.04	5	23447.57	1728	1404792.94	
		AVG BUILT COST	1796.00	1774.50	1774.50	1774.50	1774.50	828.22	

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UNIT	DESCRIPTION	BUILT	MONTH	YTD	LIFE
99004141	TRANSF 14.4/120-240 50KVA	1	2024.00	5	10120.00
INSTALL	.00 RETIRE	0	.00	0	.00
		1	2024.00	5	10120.00
		2024.00		2024.00	
99004145	50 KVA 1PH PADMOUNT TRANSFORMER	0	.00	20	43689.00
INSTALL	.00 RETIRE	0	.00	0	.00
		0	.00	20	43689.00
		2024.00		2184.45	
99004150	75 KVA TRANSFORMERS	1	2445.00	1	2445.00
INSTALL	.00 RETIRE	6-	7261.94-	6-	7261.94-
		5-	4816.94-	5-	4816.94-
		2445.00		2445.00	
99004155	75KVA TRANSFORMER (PAD MOUNT)	0	.00	3	7745.00
INSTALL	.00 RETIRE	0	.00	3	7745.00
		0	.00	3	7745.00
		0	.00	3	7745.00
99004160	100 KVA TRANSFORMERS	0	.00	2	6340.00
INSTALL	.00 RETIRE	0	.00	2-	2834.72-
		0	.00	0	3505.28
		0	.00	3170.00	
99004165	100 KVA TRANSFORMERS (PAD MOUNT)	0	.00	0	.00
INSTALL	.00 RETIRE	0	.00	0	.00
		0	.00	0	.00
		0	.00	0	.00
99004169	150 KVA 3 PH TRANSFORMER (PM)	0	.00	1	7693.00
INSTALL	.00 RETIRE	0	.00	1	7693.00
		0	.00	1	7693.00
		0	.00	1	7693.00
99004170	167 KVA TRANSFORMERS	9	24512.00	24	120571.00
INSTALL	.00 RETIRE	3-	5623.20-	47-	75682.51-
		6	18888.80	169	316773.39
		2723.56		1816.93	
99004180	225 KVA/3 PHASE TRANSFS. (PM)	0	.00	0	.00
INSTALL	.00 RETIRE	0	.00	0	.00
		0	.00	0	.00
		0	.00	0	.00
99004190	250 KVA TRANSFORMERS	0	.00	0	.00
INSTALL	.00 RETIRE	3-	9151.44-	61	178924.05
		3-	9151.44-	19-	50803.97-
		3-	9151.44-	42	128120.08
		.00	.00	2933.18	

UNIT		DESCRIPTION		WORK ORDER PLANT LEDGER REPORT FROM 01/01/10 THRU 09/30/10		RUN DATE 11/03/11 09:35 AM	PAGE 29
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INSTALL	.00 RETIRE	333 KVA TRANSFORMERS (PAD MOUNT)	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 4 .00 4 .00 40810.00 0 .00 0 .00 0 .00 40810.00 0 .00 4 .00 4 .00 40810.00 0 .00 .00 .00 10202.50		28 2- 26 7156.14	200371.97 11976.33- 188395.64
INSTALL	.00 RETIRE	4372.98	AVG BUILT COST	.00 .00 .00 .00		7 0 7 7	30610.89 .00 30610.89 4372.98
99004210	333 KVA AUTO TRANSFORMER-MEPB	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 54 0 .00 0 .00 0 .00 7- 0 .00 0 .00 0 .00 47 0 .00 .00 .00 142229.75		54 7- 47 142229.75	163628.90 21399.15- 3030.16	21399.15- 142229.75
INSTALL	.00 RETIRE	3094.71	AVG BUILT COST	.00 .00 .00 .00		14 0 14 14	60997.23 .00 60997.23 4356.95
99004219	500 KVA TRANSFORMER-MEPB	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 29 0 .00 0 .00 0 .00 5- 0 .00 0 .00 0 .00 24 0 .00 .00 .00 198603.28		29 5- 24 198603.28	233531.75 34928.47- 8052.82	34928.47- 198603.28
INSTALL	.00 RETIRE	4356.95	AVG BUILT COST	.00 .00 .00 .00			
99004220	500 KVA TRANSFORMER (PAD MOUNT)	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 29 0 .00 0 .00 0 .00 5- 0 .00 0 .00 0 .00 24 0 .00 .00 .00 198603.28		29 5- 24 198603.28	233531.75 34928.47- 8052.82	34928.47- 198603.28
INSTALL	.00 RETIRE	8312.73	AVG BUILT COST	.00 .00 .00 .00			
99004225	750 KVA 3PH TRANSFORMER (PADMT)	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 7 0 .00 0 .00 0 .00 0 0 .00 0 .00 0 .00 7 0 .00 .00 .00 96906.00		7 0 7 7	96906.00 .00 96906.00 13843.71	
INSTALL	.00 RETIRE	13843.71	AVG BUILT COST	.00 .00 .00 .00			
99004227	1000 KVA 3 PHTRANSFORMER (PADMT)	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 11 0 .00 0 .00 0 .00 3- 0 .00 0 .00 0 .00 8 0 .00 .00 .00 92164.00		11 3- 8 8	108440.60 16276.60- 92164.00 9858.24	108440.60 16276.60- 92164.00 9858.24
INSTALL	.00 RETIRE	11520.50	AVG BUILT COST	.00 .00 .00 .00			
99004230	1000 KVA AUTO TRANSFORMER	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 67 0 .00 0 .00 0 .00 18- 0 .00 0 .00 0 .00 49 0 .00 .00 .00 6062.79		67 18- 49 6062.79	406206.84 103629.24- 302577.60 6062.79	406206.84 103629.24- 302577.60 6062.79
INSTALL	.00 RETIRE	6251.34	AVG BUILT COST	.00 .00 .00 .00			
99004240	1500 KVA, 3 PHASE TRANSF. (PM)	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 41 0 .00 0 .00 0 .00 32- 0 .00 0 .00 0 .00 39 0 .00 .00 .00 479576.92		41 32- 39 479576.92	515316.10 35739.18- 12568.69 12568.69	515316.10 35739.18- 12568.69 12568.69
INSTALL	.00 RETIRE	12454.60	AVG BUILT COST	.00 .00 .00 .00			
99004242	2000 KVA, 3 PHASE TRANSF (PM)	BUILT RETIRE TOTAL AVG BUILT COST	0 .00 0 .00 0 .00 1- 0 .00 0 .00 0 .00 1- 0 .00 0 .00 0 .00 0 0 .00 .00 .00 15204.00-		1- 1- 0 0	15204.00- 15204.00- 15204.00- 15204.00	15204.00- 15204.00- 15204.00- 15204.00
INSTALL	.00 RETIRE	.00	AVG BUILT COST	.00 .00 .00 .00			

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99004244 2500 KVA, 3 PHASE TRANSF (PM)	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	.00 1- 28863.00	18- 2- 447545.00 45558.55- 401986.45
INSTALL .00 RETIRE 25337.79				
99004250 TRANSF ENCLOSURE, 75-100 KVA	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	.00 0 .00 .00	6 3- 17502.57- 8751.29- 8751.28
INSTALL 4019.00 RETIRE 2917.09				
99004260 100KVAR 480V CAPACITOR BANK	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	.00 0 .00 .00	2 0 2149.87- 0.00 2149.87
INSTALL .00 RETIRE 1074.94				
99004261 CAPACITOR-MEPB	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	.00 0 .00 .00	14 0 9952.24- 0.00 9952.24
INSTALL .00 RETIRE 710.87				
99004265 BRACKET - KVA ARRESTOR/CUTOUT	BUILT RETIREE TOTAL AVG BUILT COST	84 1- 83 215.70	18118.94- 201.98- 17916.96 875	892 17- 190235.77 217.09
INSTALL 225.00 RETIRE 203.74				
99004270 CUTOUTS	BUILT RETIREE TOTAL AVG BUILT COST	106 3- 103 138.62	14693.94- 408.12- 14285.82 1012	1092 80- 10784.29- 166274.41 162.14
INSTALL 130.00 RETIRE 135.68				
99004280 CUTOUT COMB	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 .00 .00	64 669- 75163.33- 8521.29
INSTALL 90.00 RETIRE 124.24				
99004290 27 KV LOADBREAK CUTOUT	BUILT RETIREE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 .00 .00	718 100- 24719.71- 83684.62-
INSTALL 528.00 RETIRE 315.10				
99004300 LIGHTNING ARRESTER - 7.2	BUILT RETIREE TOTAL AVG BUILT COST	110 86- 24 102.94	11323.68- 4889.10- 6434.58 1828	1570- 258 163691.25 136.12
INSTALL 95.00 RETIRE 58.61				
99004310 LIGHTNING ARRESTER - 14.4	BUILT RETIREE TOTAL AVG BUILT COST	6 8- 2- 111.03	6661.19- 345.60- 320.59 77	78- 1- 9745.32 13066.48- 3321.16- 8630
INSTALL 134.00 RETIRE 44.53				

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UNIT	DESCRIPTION	BUILT	3	1184.27	34	9147.69
INSTALL	354.00 RETIRE	RETIRE	0	.00	0	2863.87-
		TOTAL	0	.00	3	1184.27
		AVG BUILT COST	.00	.00	394.76	269.05
99004320	RISER SENTRY ARRESTER, 9 KV	BUILT	0	.00	3	1184.27
INSTALL	354.00 RETIRE	RETIRE	0	.00	0	2863.87-
		TOTAL	0	.00	3	1184.27
		AVG BUILT COST	.00	.00	394.76	269.05
99004321	RISER SENTRY ARRESTER, 18 KV	BUILT	0	.00	0	.00
INSTALL	214.00 RETIRE	RETIRE	0	.00	0	.00
		TOTAL	0	.00	0	.00
		AVG BUILT COST	.00	.00	.00	.00
99004330	LINE SWITCHES	BUILT	0	.00	52	16131.76
INSTALL	462.00 RETIRE	RETIRE	0	.00	14-	4376.08-
		TOTAL	0	.00	38	11755.68
		AVG BUILT COST	.00	.00	.00	.00
99004340	TRANSFORMER POLY PAD (SMALL)	BUILT	0	.00	36	14285.62
INSTALL	140.00 RETIRE	RETIRE	0	.00	12-	3619.68-
		TOTAL	0	.00	24	10665.94
		AVG BUILT COST	.00	.00	.00	.00
99004341	TRANSFORMER BOX PAD (LARGE)	BUILT	0	.00	293	40458.79
INSTALL	479.00 RETIRE	RETIRE	0	.00	37-	5415.49-
		TOTAL	0	.00	256	35043.30
		AVG BUILT COST	.00	.00	.00	.00
99004341	TRANSFORMER BOX PAD (LARGE)	BUILT	0	.00	138.08	
INSTALL	479.00 RETIRE	RETIRE	0	.00		
		TOTAL	0	.00		
		AVG BUILT COST	.00	.00		
99009095	MEPB	BUILT	0	.00	166	992353.86
INSTALL	.00 RETIRE	RETIRE	0	.00	4-	18973.30-
		TOTAL	0	.00	162	973380.56
		AVG BUILT COST	.00	.00	.00	.00
99009095	MEPB	BUILT	0	.00	5978.04	
INSTALL	.00 RETIRE	RETIRE	0	.00		
		TOTAL	0	.00		
		AVG BUILT COST	.00	.00		

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	MONTH	YTD	LIFE
BUILT	439	168332.75	4641
RETIRE	139-	31432.17-	2351-
TOTAL	300	136900.58	1073796.25

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UNIT	DESCRIPTION	BUILT REIRE TOTAL AVG BUILT COST	.00 .00 0 .00	0 .00 0 .00	.00 .00 0 .00	19 80- 61- 541.74	10293.05 52.17 10345.22 15713.08	
INSTALL	2WIRE OH SECONDARY SERVICES	BUILT REIRE TOTAL AVG BUILT COST	0 0 0 .00	0 0 0 .00	.00 .00 0 .00	3254 7- 3247	15733.71- 15679.37 4.83	
99005011	3 W SERVICES	BUILT REIRE TOTAL AVG BUILT COST	35 51- 16- 362.80	12698.02 6685.59- 6012.43 316	144471.85 55162.82- 89309.03	59262 15685- 43577	7273959.59- 1553300.26- 5720659.33 122.74	
99005020	3 W SERVICES	BUILT REIRE TOTAL AVG BUILT COST	48.00 134.81	11.00 4.83	.00 .00	.00 .00	.00 .00	
99005030	3 W SECONDARY SERVICES	BUILT REIRE TOTAL AVG BUILT COST	365.00 175.87	27 40- 13- 257.16	6943.45 6890.40- 53.05 271	104185.39 46077.17- 58108.22 424-	22138 6364- 15774	3506071.39- 786519.74- 2719551.65 158.37
99005040	4 W SERVICES	BUILT REIRE TOTAL AVG BUILT COST	491.00 568.48	1- 1- 0 721.87	563.76- 158.11 3-	4099.47 4503.74- 404.27- 819.89	581 120- 461	309328.43 49275.14- 260053.29 532.41
99005050	4 W SECONDARY SERVICES	BUILT REIRE TOTAL AVG BUILT COST	443.00 382.29	0 0 0 .00	0 .00 0 .00	0 .00 0 .00	147 31- 116	52106.23 7761.15- 44345.08 354.46
99005060	3 W URD SERVICES	BUILT REIRE TOTAL AVG BUILT COST	1232.00 750.60	58 1464.72- 56 48475.67 861.04	49940.39 13833.69- 296 315	417412.88 13833.69- 403579.19 1325.12	15487 363- 15124	11284964.95 201355.41- 11083609.54 728.67
99005061	3 W URD SECONDARY SERVICE	BUILT REIRE TOTAL AVG BUILT COST	815.00 561.03	1 0 1 992.50	992.50 .00 17531.56 927.76	18555.13 1023.57- 18	365 34- 331	188072.32 13329.54- 174742.78 515.27
99005065	3W URD SERVICE (350MCM)	BUILT REIRE TOTAL AVG BUILT COST	.00 RETIRE TOTAL AVG BUILT COST	0 30.44	.00 .00 0 .00	0 0 0 .00	5756 60- 5696	175030.92 1663.80- 173367.12 30.41
99005070	4 W URD SERVICES	BUILT REIRE TOTAL AVG BUILT COST	2669.00 1108.24	0 0 4 0	.00 .00 4 6084.05	6084.05 0 113 8-	1110.97	125540.06 9174.41- 116365.65

UNIT	DESCRIPTION		-----MONTH-----	-----YTD-----	-----LIFE-----
99005076 4	W URD SEC SERVICE	ACCOUNT 369.00	FROM 01/01/10 THRU 09/30/10		
INSTALL	1424.00 RETIRE	1544.26	BUILT 0	.00	4 6177.04
			RETIRE 0	.00	0 .00
			TOTAL 0	.00	4 6177.04
			AVG BUILT COST .00	.00	1544.26
99005080	TRIPLEX - SERVICE DROPS		BUILT 0	.00	139512 52826.37
INSTALL	.00 RETIRE	378.65	RETIRE 0	.00	0 .00
			TOTAL 0	.00	4 52826.37
			AVG BUILT COST .00	.00	378.65
99005090	QUADRPLEX - SERVICE		BUILT 0	.00	93 103.60
INSTALL	.00 RETIRE	1113.98	RETIRE 0	.00	0 .00
			TOTAL 0	.00	93 103.60
			AVG BUILT COST .00	.00	1113.98
99005100 30	AMPERE SERVICE ENTRANCE		BUILT 0	.00	1918 16099.44
INSTALL	.00 RETIRE	8.39	RETIRE 0	.00	0 .00
			TOTAL 0	.00	1918 16099.44
			AVG BUILT COST .00	.00	8.39
99005110 60	AMPERE SERVICE ENTRANCE		BUILT 0	.00	3253 34205.98
INSTALL	.00 RETIRE	10.52	RETIRE 0	.00	0 .00
			TOTAL 0	.00	3253 34205.98
			AVG BUILT COST .00	.00	10.52
99005120 100	AMPERE SERVICE ENTRANCE		BUILT 0	.00	2 41.00
INSTALL	.00 RETIRE	20.50	RETIRE 0	.00	0 .00
			TOTAL 0	.00	2 41.00
			AVG BUILT COST .00	.00	20.50
99005130 30 AMP	CIRCUIT BREAKER BOXES		BUILT 0	.00	2085 14185.38
INSTALL	.00 RETIRE	6.80	RETIRE 0	.00	0 .00
			TOTAL 0	.00	2085 14185.38
			AVG BUILT COST .00	.00	6.80
99005140 60 AMP	CIRCUIT BREAKER BOXES		BUILT 0	.00	4338 27186.09
INSTALL	.00 RETIRE	6.27	RETIRE 0	.00	0 .00
			TOTAL 0	.00	4338 27186.09
			AVG BUILT COST .00	.00	6.27
99009096 MEPB			BUILT 0	.00	0 117656.36-
INSTALL	.00 RETIRE	.00	RETIRE 0	.00	0 117656.36-
			TOTAL 0	.00	0 .00
			AVG BUILT COST .00	.00	.00

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	-----MONTH-----	-----YTD-----	-----LIFE-----		
BUILT	122	71296.23	694808.77	258327	23209561.28
RETIRE	94-	15604.47-	723-	22752-	2740017.35-
TOTAL	28	55691.76	574207.78	235575	20469543.93

UNIT	DESCRIPTION	BUILT RETIRE TOTAL	.00	.00	.00	3149- 3149- 0	6920.87- 6920.87- 0
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	2.20	.00
99006010	2-3 WIRE	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	.00 .00 .00	747- 222- 525	8672.97- 2577.42- 6095.55
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	11.61	11.61
99006020	2 WIRE	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	.00 8- 8-	1400- 469- 931	24392.31- 8177.84- 16214.47
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	17.42	17.42
99006030	2 W, 120V DEMAND A-BASE PRI. METER	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 4- 4-	84- 26- 58	9505.54- 3455.29- 6050.25
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	104.32	113.16
99006040	2W, 120V, DEMAND A-BASE PRI. METER	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 417.24- 417.24-	13- 8- 5	3872.12- 2520.89- 1351.23
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	13.00	297.86
99006050	2W, 240 VOLT, 1 PHASE, 2 1/2 AMP	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 3- 3-	331- 203- 128	30690.97- 17768.85- 12922.12
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	13.00	92.72
99006060	2 1/2 AMP, 2 WIRE DEMAND	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 57- 57-	61- 39- 22	3104.42- 1984.73- 1119.69
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	.00	50.89
99006070	3 WIRE	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 2- 2-	114907- 50244- 64663	4483651.84- 1866507.48- 2617144.36
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	40.47	39.02
99006071	3 W, 1 PH, 240V, FM2S, CL200-ERT	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	288- 288- 86.18	24819.90- 24819.90- 86.18
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	86.18	86.18
99006080	3 WIRE SINGLE PHASE DEMAND	BUILT RETIRE TOTAL	0 0 0	.00 .00 .00	0 0 0	198- 5937.59- 5187.84	749.75- 5187.84
INSTALL	.00 RETIRE	AVG BUILT COST	.00	.00	.00	29.99	29.99

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UNIT	DESCRIPTION	BUILT	0	.00	0	.00	1115	65528.77
INSTALL	.00 RETIRE	RETIRE	0	.00	3-	200.73-	507-	24846.90-
		TOTAL	0	.00	3-	200.73-	608	40681.87
		AVG BUILT COST	.00	.00	.00	.00	58.77	
99006100	3 W, 1 PHASE, 2 1/2 AMP	BUILT	0	.00	0	.00	83	8029.25
INSTALL	.00 RETIRE	RETIRE	0	.00	23-	2357.73-	59-	5568.96-
		TOTAL	0	.00	23-	2357.73-	24	2460.29
		AVG BUILT COST	.00	.00	.00	.00	96.74	
99006109	FORM 2S CL200 240V 3W 1PH SC-TOU	BUILT	0	.00	0	.00	1679	307671.77
INSTALL	.00 RETIRE	RETIRE	130-	23875.80-	130-	23875.80-	44001.25-	
		TOTAL	130-	23875.80-	130-	23875.80-	1435	263670.52
		AVG BUILT COST	.00	.00	.00	.00	183.25	
99006110	3 W, CLASS 320, SINGLE PHASE	BUILT	0	.00	0	.00	2177	214288.46
INSTALL	.00 RETIRE	RETIRE	13-	1276.08-	132-	12957.12-	302-	30236.61-
		TOTAL	13-	1276.08-	132-	12957.12-	1875	184051.85
		AVG BUILT COST	.00	.00	.00	.00	98.43	
99006120	3 W, 240V, CLASS 400	BUILT	0	.00	0	.00	181	15758.01
INSTALL	.00 RETIRE	RETIRE	0	.00	29-	2535.18-	43-	3693.73-
		TOTAL	0	.00	29-	2535.18-	138	12064.28
		AVG BUILT COST	.00	.00	.00	.00	87.06	
99006130	3W, 240V, 1PHASE, W/DEMAND, TMS-25	BUILT	52	10437.90	52	10437.90	180	30994.51
INSTALL	.00 RETIRE	RETIRE	0	.00	33-	6660.70-	149-	24795.29-
		TOTAL	52	10437.90	19	3777.20	31	6199.22
		AVG BUILT COST	.00	200.73	200.73	.00	172.19	
99006140	3 PHASE, 4 WIRE	BUILT	0	.00	0	.00	1024	149983.44
INSTALL	.00 RETIRE	RETIRE	13-	3185.65-	200-	49011.87-	995-	142876.82-
		TOTAL	13-	3185.65-	200-	49011.87-	29	7106.62
		AVG BUILT COST	.00	.00	.00	.00	146.47	
99006141	3 PHASE 4W CL320 Y & DELTA METER	BUILT	0	.00	0	.00	76	23030.36
INSTALL	.00 RETIRE	RETIRE	0	.00	11-	3207.71-	23-	7574.96-
		TOTAL	0	.00	11-	3207.71-	53	15455.40
		AVG BUILT COST	.00	.00	.00	.00	303.03	
99006142	3PH 4W 120-277V FM 8S/9S VECTRON	BUILT	0	.00	0	.00	532	144061.61
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	14-	3368.40-
		TOTAL	0	.00	0	.00	518	140693.21
		AVG BUILT COST	.00	.00	.00	.00	270.79	
99006143	3PH FM8/9S CL20 SENTNL 120V 4WYD	BUILT	0	.00	0	.00	152	40573.00
INSTALL	.00 RETIRE	RETIRE	0	.00	0	.00	152-	40573.00-
		TOTAL	0	.00	0	.00	0	
		AVG BUILT COST	.00	.00	.00	.00	266.93	

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99006144	FORM 15SS/16S CL200 120-480V 4W	ACCOUNT 370.00			
INSTALL	.00 RETIRE	.00	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 98- .00	271 266- 66807.61 65648.82-
99006145	3PH F15/16S CL320 SENTNL-120V 4W		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	22710.78- 22710.78- 5 1158.79
INSTALL	.00 RETIRE	.00	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	.00 246.52
99006150	2 1/2AMP, 4WIRE TERMINAL (A-BASE)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	32 32 8510.64 8510.64
INSTALL	.00 RETIRE	274.83	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	0 32 8510.64 8510.64
99006160	METER SOCKETS (LARGE)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	104 26- 28326.77 26887.04-
INSTALL	.00 RETIRE	50.09	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	2176.32- 2176.32- 78 21439.73
99006170	1 1/4" VERT M SOCKETS (M BASE)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	24- 0 272.37
INSTALL	.00 RETIRE	42.54	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	2176.32- 2176.32- 4 200.37
99006172	METER SOCKET (5 TERMINAL)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	90.68 84.88
INSTALL	.00 RETIRE	36.13	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	215 21- 9282.63 179.96-
99006173	METER SOCKET (6 TERMINAL)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	214 43.18 9102.67
INSTALL	.00 RETIRE	64.37	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	79 80 3369.34 515.32-
99006174	METER SOCKET (13 TERMINAL)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	79 47 3025.39 42.12
INSTALL	.00 RETIRE	147.79	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	10988.41 47 3025.39
99006175	METER SOCKET (8 TERMINAL)		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	139.09 64.37 55257.27 1268.72-
INSTALL	.00 RETIRE	90.68	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	79 367 53988.55 148.14
99006180	M SOCKETS, 1" 2 PIPE FOR VERT MT		BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	28 28 2539.04 2539.04
INSTALL	.00 RETIRE	2.20	BUILT RETIREE TOTAL AVG BUILT COST	0 .00 0 .00	90.68 90.68

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99006189	PRIMARY METER MOUNT				.00 .00 .00 .00 .00 .00	12 0 12	4969.08 .00
INSTALL	.00 RETIRE	414.09			.00 .00 .00 .00 .00 .00	12	4969.08
99006190	CURRENT TRANSFORMERS				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	84.05			.00 .00 .00 .00 .00 .00		
99006191	CURRENT TRANSFORMER - 15 KV				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	346.95			.00 .00 .00 .00 .00 .00		
99006200	POTENTIAL TRANSFORMERS				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	188.41			.00 .00 .00 .00 .00 .00		
99006210	VOLT METER				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	59.17			.00 .00 .00 .00 .00 .00		
99006220	CIRCUIT BREAKER CONTROL				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	110.98			.00 .00 .00 .00 .00 .00		
99006230	TERMINAL TEST BLOCKS(TEST SWITCH				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	89.51			.00 .00 .00 .00 .00 .00		
99006231	3 PHASE SOCKET ADAPTER				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	121.58			.00 .00 .00 .00 .00 .00		
99006232	8/9S -ABASE ADAPTER				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	161.43			.00 .00 .00 .00 .00 .00		
99006240	OUTDOOR METER BOX(MET. ENG., ME.CA				.00 .00 .00 .00 .00 .00		
INSTALL	.00 RETIRE	99.79			.00 .00 .00 .00 .00 .00		

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99006250	PULSE RECORDING METERING INSTALL	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST .00	0 .00 0 .00 0 .00	6 18795.90 0 .00 6 18795.90 3132.65
INSTALL	.00 RETIRE 3132.65			
99006260	FULCRUM METER FORM 9S	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST .00	0 .00 0 .00 0 .00	1 1512.98 0 .00 1 1512.98 1512.98
INSTALL	.00 RETIRE 1512.98			
99007080	FORM 5A-3PH, 3W, 120V, CLASS 20	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST .00	0 .00 0 .00 0 .00	12 1832.51 0 .75- 12 1831.76 152.71
INSTALL	.00 RETIRE 152.65			
99007220	FORM 8A 3PH, 4W, 240V, CLASS 20	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST .00	0 .00 0 .00 0 .00	8 969.78 4- 415.46- 4 554.32 121.22
INSTALL	.00 RETIRE 138.58			
99009097	MFPP	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST .00	0 .00 0 .00 0 .00	0 264669.75 0 264669.75- .00 .00
INSTALL	.00 RETIRE .00			

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	MONTH	YTD	LIFE
BUILT	55	10895.97	138665
RETIRE	2603-	128195.29-	6745754.33
TOTAL	2548-	117299.32-	57980-
		9920-	2677247.90-
		479302.87-	80685
			4068506.43

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UNIT	DESCRIPTION	BUILT	MONTH	YTD	LIFE
99105010 GE I-210 FM1S CL100 120V 2W	BUILT 5 RETIRE 0 TOTAL 5 AVG BUILT COST 182.53	912.65 456.33- 456.32 24	24 0 24 182.53	4380.72 2190.37- 2190.35 24	4380.72 2190.37- 2190.35
INSTALL . 00 RETIRE 99.81	BUILT 2672 RETIRE 0 TOTAL 2672 AVG BUILT COST 122.11	163138.96- 163138.96 122.11	10458 0 10458 122.11	1277026.38 638513.20- 638513.18 10458	1277026.38 638513.20- 638513.18 122.11
99105020 GE I-210 FM2S CL200 240V 3W	BUILT 166 RETIRE 0 TOTAL 166 AVG BUILT COST 174.05	28892.30- 14446.15- 14446.15 174.05	1777 1000- 777 174.05	309286.85 241668.44- 67618.41 10458	309286.85 241668.44- 67618.41 174.05
INSTALL . 00 RETIRE 126.17	BUILT 13 RETIRE 0 TOTAL 13 AVG BUILT COST 174.05	2262.65- 1131.33- 1131.32 174.05	62 0 62 174.05	10791.10- 5395.57- 5395.53 174.05	10791.10- 5395.57- 5395.53 174.05
99105050 GE I-210 FM3S CL20 240V 2W	BUILT 7 RETIRE 0 TOTAL 7 AVG BUILT COST 174.05	1218.35- 609.18- 609.17 174.05	31 0 31 174.05	5395.55 2697.78- 2697.77 174.05	5395.55 2697.78- 2697.77 174.05
INSTALL . 00 RETIRE 135.87	BUILT 2 RETIRE 0 TOTAL 2 AVG BUILT COST 206.91	413.82- 206.91- 206.91 206.91	9 0 9 206.91	1862.19 931.10- 931.09 206.91	1862.19 931.10- 931.09 206.91
99105060 GE I-210 FM4S CL20 240V 3W	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST 206.91	0 0 0 206.91	0 0 0 206.91	0 0 0 206.91	0 0 0 206.91
INSTALL . 00 RETIRE 111.41	BUILT 297 RETIRE 0 TOTAL 297 AVG BUILT COST 180.20	53519.40- 26759.70- 26759.70 180.20	1193 0 1193 180.20	214978.60 107489.30- 107489.30 180.20	214978.60 107489.30- 107489.30 180.20
99105400 LOAD CONTROL SWITCH 240V	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST 0	0 0 0 0	2558 0 2558 0	369631.00 184815.50- 184815.50 144.50	369631.00 184815.50- 184815.50 144.50
INSTALL . 00 RETIRE 105.91	BUILT 0 RETIRE 0 TOTAL 0 AVG BUILT COST 0	0 0 0 0	2558 0 2558 0	2558 184815.50- 184815.50 144.50	2558 184815.50- 184815.50 144.50

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	-----MONTH-----	-----YTD-----	-----LIFE-----	
BUILT	3162	413497.09	16112	2193352.39
RETIRE	0	206748.56-	1000-	1183701.26-
TOTAL	3162	206748.53	15112	1009651.13

UNIT	DESCRIPTION	BUILT	20	11430.00	204	116220.30	204	116220.30
INSTALL	.00 RETIRE	RETIRE	0	5715.00-	96-	85542.15-	96-	85542.15-
		TOTAL	20	5715.00	108	30678.15	108	30678.15
		AVG BUILT COST	571.50					
99105150	GE KV2C FM8/9S CL20 ARV 4W	BUILT	27	13343.00	240	118607.60	240	118607.60
INSTALL	.00 RETIRE	RETIRE	0	6671.50-	96-	83025.40-	96-	83025.40-
		TOTAL	27	6671.50	144	35582.20	144	35582.20
		AVG BUILT COST	494.19					
99105190	GE KV2C FM15/16S CL200 ARV 4W	BUILT	8	4165.00	77	38010.50	77	38010.50
INSTALL	.00 RETIRE	RETIRE	0	2082.50-	32-	26295.05-	32-	26295.05-
		TOTAL	8	2082.50	45	11715.45	45	11715.45
		AVG BUILT COST	520.63					
99105200	GE KV2C FM3S CL20 ARV 2W W/VTM	BUILT	2	968.20	18	5325.10	18	5325.10
INSTALL	.00 RETIRE	RETIRE	0	484.10-	8-	2904.60-	8-	2904.60-
		TOTAL	2	484.10	10	2420.50	10	2420.50
		AVG BUILT COST	484.10					
99105220	GE KV2C FM45S CL20 ARV 3W W/VTM	BUILT	0	.00	24	13970.40	24	13970.40
INSTALL	.00 RETIRE	RETIRE	0	.00	0	6985.20-	0	6985.20-
		TOTAL	0	.00	24	6985.20	24	6985.20
		AVG BUILT COST	.00					
99105240	GE KV2C FM8/9S CL20 ARV 4W W/VTM	BUILT	27	15716.70	241	140286.10	241	140286.10
INSTALL	.00 RETIRE	RETIRE	0	7858.35-	96-	98083.85-	96-	98083.85-
		TOTAL	27	7858.35	145	42202.25	145	42202.25
		AVG BUILT COST	582.10					

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	-----MONTH-----	-----YTD-----	-----LIFE-----	
BUILT	84	45622.90	804	432420.00
RETIRE	0	22811.45-	328-	328-
TOTAL	84	22811.45	476	129583.75

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UNIT	DESCRIPTION	BUILT	RETIRED	TOTAL	Avg BUILT Cost	BUILT	RETIRED	TOTAL	Avg BUILT Cost	BUILT	RETIRED	TOTAL	Avg BUILT Cost
99106000	AMR-COMPUTER SERVER-TNS DELL 100	0	.00	0	0	0	.00	0	0	0	.00	23874.70	23874.70
INSTALL	.00 RETIRE	.00	.00	0	.00	0	.00	0	0	0	.00	4423.91-	4423.91-
												19450.79	19450.79
99106010	AMR - COMPUTER SOFTWARE& LICENSE	0	.00	0	.00	0	.00	0	0	0	.00	146015.00	146015.00
INSTALL	.00 RETIRE	.00	.00	0	.00	0	.00	0	0	0	.00	146015.00	146015.00
99106020	AMR - ETHERNET ROUTING SWITCH	0	.00	0	.00	1	.00	1	.00	1	.00	6572.82	6572.82
INSTALL	.00 RETIRE	6572.82				0	.00	1	.00	1	.00	6572.82	6572.82
99106030	AMR - GEOEXPRESS 7 WIN SOFTWARE	0	.00	1	.00	1	.00	1	.00	1	.00	2026.58	2026.58
INSTALL	.00 RETIRE	2026.58				0	.00	1	.00	1	.00	2026.58	2026.58
99106040	AMR - KVM SWITCH	0	.00	1	.00	1	.00	1	.00	1	.00	4851.27	4851.27
INSTALL	.00 RETIRE	4851.27				0	.00	1	.00	1	.00	4851.27	4851.27
99106050	AMR - TNS DELL OPTIMUM 100 SERVER	0	.00	0	.00	1	.00	1	.00	1	.00	4423.91	4423.91
INSTALL	.00 RETIRE	5104.42				0	.00	1	.00	1	.00	4423.91	4423.91
99106060	NOMAD GPS SYS - ES22C43777	0	.00	1	.00	1	.00	1	.00	1	.00	3296.72	3296.72
INSTALL	.00 RETIRE	3296.72				0	.00	1	.00	1	.00	3296.72	3296.72
99106070	NOMAD GPS SYS - ES22C43787	0	.00	1	.00	1	.00	1	.00	1	.00	3296.72	3296.72
INSTALL	.00 RETIRE	3296.72				0	.00	1	.00	1	.00	3296.72	3296.72
99106080	NOMAD GPS SYS - ES22C43889	0	.00	1	.00	1	.00	1	.00	1	.00	3296.72	3296.72
INSTALL	.00 RETIRE	3296.72				0	.00	1	.00	1	.00	3296.72	3296.72
99106090	NOMAD GPS SYS - ES23C44631	0	.00	1	.00	1	.00	1	.00	1	.00	3296.72	3296.72
INSTALL	.00 RETIRE	3296.72				0	.00	1	.00	1	.00	3296.72	3296.72

SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPLA)
ACCOUNT 370.16

WORK ORDER PLANT LEDGER REPORT
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UNIT	DESCRIPTION	BUILT	RETIRED	TOTAL	BUILT COST	AVG BUILT COST	BUILT	RETIRED	TOTAL	BUILT COST	AVG BUILT COST	BUILT	RETIRED	TOTAL	BUILT COST	AVG BUILT COST
99106100	NOMAD GPS SYS - ES23C44730	0	.00	0	.00	.00	1	3296.72	1	3296.72	.00	0	0	3296.72	.00	
INSTALL	.00 RETIRE	3296.72					0	.00	0	.00		1	3296.72			
99106110	NOMAD GPS SYS - ES23C44734	0	.00	0	.00	.00	1	3296.72	1	3296.72	.00	0	0	3296.72	.00	
INSTALL	.00 RETIRE	3296.72					0	.00	0	.00		1	3296.72			
99106120	PATHFINDER GPS RECVR-5012473349	0	.00	0	.00	.00	1	2644.70	1	2644.70	.00	0	0	2644.70	.00	
INSTALL	.00 RETIRE	2644.70					0	.00	0	.00		1	2644.70			
99106130	PATHFINDER GPS RECVR-5012473349	0	.00	0	.00	.00	1	2644.70	1	2644.70	.00	0	0	2644.70	.00	
INSTALL	.00 RETIRE	2644.70					0	.00	0	.00		1	2644.70			
99106140	PATHFINDER GPS RECVR-5012473405	0	.00	0	.00	.00	1	2644.70	1	2644.70	.00	0	0	2644.70	.00	
INSTALL	.00 RETIRE	2644.70					0	.00	0	.00		1	2644.70			
99106150	PATHFINDER GPS RECVR-5012473428	0	.00	0	.00	.00	1	2644.70	1	2644.70	.00	0	0	2644.70	.00	
INSTALL	.00 RETIRE	2644.70					0	.00	0	.00		1	2644.70			
99106160	PATHFINDER GPS RECVR-5012473429	0	.00	0	.00	.00	1	2644.70	1	2644.70	.00	0	0	2644.70	.00	
INSTALL	.00 RETIRE	2644.70					0	.00	0	.00		1	2644.70			
99106170	PATHFINDER GPS RECVR-5012473437	0	.00	0	.00	.00	1	2644.70	1	2644.70	.00	0	0	2644.70	.00	
INSTALL	.00 RETIRE	2644.70					0	.00	0	.00		1	2644.70			
99106180	PROJECT PRO SOFTWARE	0	.00	0	.00	.00	2	1455.12	2	1455.12	.00	0	0	706.36-	.00	
INSTALL	.00 RETIRE	748.76					1	748.76	1	748.76	.00	0	0	727.56	.00	

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SOUTH KENTUCKY RECC
PRG. PLTLEDGER (MPLA)
ACCOUNT 370.16

WORK ORDER PLANT LEDGER REPORT
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	MONTH	YTD	LIFE
BUILT	0	.00	18 224867.92
RETIRE	0	.00	1- 5130.27-
TOTAL	0	.00	17 219737.65

ACCOUNT TOTALS

UNIT		DESCRIPTION		-----MONTH-----		-----YTD-----		-----LIFE-----	
SOUTH KENTUCKY RECC PRG. PLTLDEGR (MPLA)	ACCOUNT 371.00	99007010 SECURITY L - MERCURY(175-400W)	INSTALL 228.00 RETIRE 140.12	BUILT RETIRE TOTAL AVG BUILT COST	3 16- 13- .00 .00 .00 .00	467.37- 2239.36- 1771.99- 54	243 189- 26337.51- 51443.81	7781.32- 3886- 22495	26381 3579457.70- 430953.24- 3148504.46
99007011 SL-250-400W MERCVAPOR-FLOOD-MEPB	INSTALL 185.00 RETIRE 183.39	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 .00 .00	155.79	320.09	352 354	65063.67 64919.95	35823.23 53433.49
99007012 SECURITY L - METAL HALIDE(100W)	INSTALL 177.00 RETIRE 424.99	BUILT RETIRE TOTAL AVG BUILT COST	52 1- 51 .00	13679.91- 389.74- 13290.17	155 1- 154 .00	53823.23- 389.74- 53433.49	155 1- 154	53823.23 389.74- 184.84	143.72- 53433.49
99007014 SL - 250 HPSODIUM-MEPB	INSTALL .00 RETIRE 287.68	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	.00 .00 .00 .00	263.08	347.25	15 15	4315.24 .00	4315.24
99007015 SECURITY L - SODIUM(100W)	INSTALL 185.00 RETIRE 171.87	BUILT RETIRE TOTAL AVG BUILT COST	0 5- 5- .00	859.00- 859.35- .00	0 14- 14- .00	0 2406.18- 2406.18- .00	8185 550- 7635	1408526.42 96317.63- 1312208.79	96317.63- 172.09
99007016 SECURITY L-SODIUM FLOOD(100-250W)	INSTALL 370.00 RETIRE 362.86	BUILT RETIRE TOTAL AVG BUILT COST	2 4- 2- .00	945.70- 1420.28- 474.58-	25 24- 1 .00	14439.91- 8487.03- 5952.88	1629 430- 1199	565830.76 139861.65- 425969.11	139861.65- 347.35
99007017 SL-400W METAL HALIDE FLOOD LIGHT	INSTALL 625.00 RETIRE 583.59	BUILT RETIRE TOTAL AVG BUILT COST	3 0 3 .00	1683.60- 1683.60	32 1- 31 .00	20261.57- 575.02- 19686.55	386 42- 344	219536.50 22667.35- 196869.15	22667.35- 568.75
99007018 SL-1000W METAL HALIDE FLOOD LIGH	INSTALL 645.00 RETIRE 634.57	BUILT RETIRE TOTAL AVG BUILT COST	2 1- 1 .00	1029.97- 605.85- 424.12	10 4- 6 .00	7248.99- 2410.51- 4838.48	255 39- 216	154021.85 23340.26-	154021.85 130681.59
99007019 SL-250W METAL HALIDE FLOOD LIGHT	INSTALL 437.00 RETIRE 471.19	BUILT RETIRE TOTAL AVG BUILT COST	2 0 2 .00	929.84- 929.84	5 1- 4 .00	1412.18- 446.80- 965.38	137 11- 126	6409.58 4934.64- 55474.94	4934.64- 440.95
99007020 SECURITY LIGHT POLES	INSTALL 229.00 RETIRE 283.63	BUILT RETIRE TOTAL AVG BUILT COST	11 5- 6 .00	3182.34- 1362.00- 1820.34	84 67- 17952.98- 29266.42	47219.40- 1358- 2450	3808 1358- 2450	907227.72 239657.54- 66770.18	239657.54- 238.24

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SOUTH KENTUCKY RECC
PRG. PITLEDGR (WPLA)
ACCOUNT 371.000

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SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPIA)

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ACCOUNT	TOTALS	MONTH	YTD	LIFE
BUILT	75	21918.73	222186.60	7583848.87
RETIRE	32-	6876.58-	554	8109-
TOTAL	43	15042.15	301-	1461597.40-
		253	59005.77-	6122251.47
			163180.83	
			35070	

SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPLA) ACCOUNT 373.00

WORK ORDER PLANT LEDGER REPORT
FROM 01/01/10 THRU 09/30/10

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UNIT	DESCRIPTION	BUILT	MONTH	YTD	LIFE
99007980 STL-100W METAL HALIDE ACORN	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	0 0 0 .00	.00 .00 .00 .00	17 0 17 1067.31
INSTALL 1150.00 RETIRE 1245.55					
99007985 STL-100W METAL HALIDE-LEXINGTON	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	2 2- 0 .00	914.51- 785.52- 128.99- 457.26	26 3- 23 397.94
INSTALL 232.00 RETIRE 403.81					
99008000 STL-400W METAL HALIDE-GALLERIA	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	1 0 1 1109.65	1109.65 1109.65 1109.65 1109.65	16 16 16 894.94
INSTALL 900.00 RETIRE 893.19					
99008010 STREET L - MERCURY(175-400W)	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	2 4- 2- 340.82	681.64- 967.48- 285.84- 340.82	199 191- 108 203.91
INSTALL 348.00 RETIRE 252.99					
99008011 STREET L-400 W SODIUM COBRA HEAD	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	2 2- 0 422.02	844.03- 511.24- 332.79- 422.02	12 6- 6 362.19
INSTALL 299.19 RETIRE 301.34					
99008015 STREET L - SODIUM(100-250W)	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	2 1- 1 439.23	878.46- 247.73- 630.73- 439.23	557 145- 412 239.29
INSTALL 191.00 RETIRE 250.46					
99008017 STREET L - SODIUM(100W ACORN)	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	0 0 0 .00	.00 .00 .00 .00	84 84 84 786.20
INSTALL 452.00 RETIRE 794.26					
99008018 STREET L - SODIUM(150W)	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	10 2- 8 252.92	2529.22- 392.45- 2136.77- 252.92	114 13- 101 200.19
INSTALL 369.00 RETIRE 208.58					
99008019 STREET L - SODIUM(200S)	BUILT RETIRE TOTAL AVG BUILT COST	2- 0 0 .00	4 7- 3- 295.66	493.38- 1957.73- 775.09- 295.66	183 23- 160 289.32
INSTALL 572.00 RETIRE 282.83					
99008020 STREET L POLE(WOOD)	BUILT RETIRE TOTAL AVG BUILT COST	0 0 0 .00	0 0 0 .00	.00 .00 .00 .00	149 8- 141 20.94
INSTALL 109.00 RETIRE 202.60					

SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPLA)

ACCOUNT 373.00

WORK ORDER PLANT LEDGER REPORT
FROM 01/01/10 THRU 09/30/10

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UNIT	DESCRIPTION	ACCOUNT	373.00	-----MONTH-----	-----YTD-----	-----LIFE-----
99008025	POLE, 25' STREET LIGHT (METAL)	BUILT	0	.00	0	.00
INSTALL	882.00 RETIRE	RETIRE	0	.00	0	36
		TOTAL	0	.00	0	44-
		AVG BUILT COST	.00	.00	.00	8-
99008026	POLE, 30' STREET LIGHT (METAL)	BUILT	0	.00	2	230
INSTALL	802.00 RETIRE	RETIRE	0	.00	2-	1295.98-
		TOTAL	0	.00	0	228
		AVG BUILT COST	.00	.00	1800.38	14964.92
99008030	7/1 ACSR WIRE	BUILT	0	.00	3600.76	150760.90
INSTALL	.00 RETIRE	RETIRE	0	.00	1295.98-	1295.98-
		TOTAL	0	.00	2304.78	228
		AVG BUILT COST	.00	.00	1800.38	655.48
99008031	#2 AL URD TPX	BUILT	0	.00	.00	50770
INSTALL	1335.00 RETIRE	RETIRE	0	.00	.00	2170.70
		TOTAL	0	.00	.00	50770
		AVG BUILT COST	.00	.00	.00	42.76
99008032	CONDUCTOR SER UG10 WP CU THHN	BUILT	0	.00	238	23592
INSTALL	558.00 RETIRE	RETIRE	0	.00	636.02	47751.25
		TOTAL	0	.00	260.31-	1206.81-
		AVG BUILT COST	.00	.00	110	22887
					375.71	46544.44
					2672.35	2024.04
99008040	POLE, 14' STREET L DECORATIVE	BUILT	0	.00	0	13717
INSTALL	458.00 RETIRE	RETIRE	0	.00	.00	12604.70
		TOTAL	0	.00	.00	1200-
		AVG BUILT COST	.00	.00	0	11539.09
					12517	918.91
99009099	MEPB	BUILT	0	.00	0	111
INSTALL	.00 RETIRE	RETIRE	0	.00	.00	89252.83
		TOTAL	0	.00	.00	0
		AVG BUILT COST	.00	.00	0	89252.83
					111	804.08
					0	102378.19
					0	102378.19-
					0	.00
		AVG BUILT COST	.00	.00	.00	.00

SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPLA)

ACCOUNT 373.00

WORK ORDER PLANT LEDGER REPORT
FROM 01/01/10 THRU 09/30/10

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	MONTH	YTD	LIFE
BUILT	2 493.38	263 12376.93	89815 846998.35
RETIRE	2- 559.92-	148- 618.44-	2242- 196928.55-
TOTAL	0 66.54-	115 5958.49	87573 650069.80

ACCOUNT TOTALS

SOUTH KENTUCKY RECC
PRG. PLTLEDGR (WPLA) GRAND TOTALS

WORK ORDER PLANT LEDGER REPORT
FROM 01/01/10 THRU 09/30/10

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RUN DATE 11/03/11 09:35 AM

	-----MONTH-----	-----YTD-----	-----LIFE-----			
BUILT	138915	1225008.92	997823	9632157.01	84695327	216131379.36
RETIRE	124387-	541977.49-	828553-	3577375.07-	19946627-	43273355.50-
TOTAL	14528	683031.43	169270	6054781.94	64748700	172858043.86

GRAND TOTALS BY ACCOUNT

ACCOUNT	QUANTITY	AMOUNT
361.00	1	17823.85
362.00	0	.00
362.01	3	270245.21
362.02	54	576762.66
364.00	309206	49248402.57
365.00	62770478	51967266.03
366.00	65743	425821.01
367.00	1031381	5746724.19
368.00	117326	31935654.18
369.00	235575	20469543.93
370.00	80685	4068506.43
370.01	15112	1009651.13
370.03	476	129583.75
370.16	17	219737.65
371.00	35070	6122251.47
373.00	87573	650069.80

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

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PSL.W.A.

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ACCOUNT ANALYSIS
FOR ACCT: 360.00 LAND & LAND RIGHTS (DIST PLANT)
DATE RANGE FROM 10/01/09 TO 09/30/10

RUN DATE 10/19/11 01:56 PM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	360.00	BYBA	00	01		1 01/01/10		.00	52,264.44	.00	BEG YEAR BALANCE FORWARD
NUMBER OF RECORDS FOUND - 1												
TOTAL QTY .00												
TOTAL DEBIT 52,264.44												
TOTAL CREDIT .00												
NET BALANCE -----												
52,264.44												

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SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

PAGE 1
STRUCTURE & IMPROVE (DISTPLANT)
RUN DATE 10/19/11 01:56 PM

FOR ACCT: 361.00 DATE RANGE FROM 10/01/09 TO 09/30/10
CK/JOB/REC/TSK
PJ/VHR/VND/VEH

1
10/19/11 01:56 PM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	361.00	BYBA	00	01		1 01/01/10		.00	17,823.85	.00	BEG YEAR BALANCE FORWARD

NUMBER OF RECORDS FOUND - 1

TOTAL QTY .00

TOTAL DEBIT	TOTAL CREDIT
17,823.85	.00

NET BALANCE	17,823.85

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ACCOUNT ANALYSIS
FOR ACCT: 362.01 STATION EQUIPMENT, SCADA TOWERS
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	40	107.12	99000002	1603	2018	12/31/09	.00		.00	300.00	.00	JE 10140
BF	99	362.01	BYBA	00	01	01/01/10	.00		.00	270,245.21	.00	BEG YEAR BALANCE FORWARD

NUMBER OF RECORDS FOUND - 2

TOTAL QTY	.00
TOTAL DEBIT	270,545.21
TOTAL CREDIT	.00
NET BALANCE	270,545.21

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ACCOUNT ANALYSIS
FOR ACCT: 362.02 STATION EQUIP-OTHER SCADA EQUIP
DATE RANGE FROM 10/01/09 TO 09/30/10

RUN DATE 10/19/11 01:56 PM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	40	107.12	99000004	1603	2018	12/31/09	1		2.00	13,007.10	.00	JE 10140
BF	99	362.02	BYBA	00	01	01/01/10			.00	589,762.66	.00	BEG YEAR BALANCE FORWARD

NUMBER OF RECORDS FOUND - 2

TOTAL QTY	2.00
TOTAL DEBIT	589,769.76
TOTAL CREDIT	.00
NET BALANCE	589,769.76

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
WO	70	107.20	PLEL	00	01	1	10/31/09		.00	201,260.50	.00	
WO	70	107.20	PLEL	00	01	1	10/31/09	P	165	.00	17,473.36	
WO	71	108.80	PLEL	00	01	1	10/31/09	P	165	.00	44,971.09-	
WO	71	108.80	PLEL	00	01	1	10/31/09	P	165	.00	3,298.91-	
WO	70	107.20	PLEL	00	01	1	11/30/09		.00	276,306.18	.00	
WO	71	108.80	PLEL	00	01	1	11/30/09		.00	82,659.42-	.00	
WO	70	107.20	PLEL	00	01	1	12/31/09		.00	146,799.13	.00	
WO	70	107.20	PLEL	00	01	1	12/31/09	P	149	.00	6,488.04	
WO	70	107.20	PLEL	00	01	1	12/31/09	P	166	.00	1,751.34	
WO	71	108.80	PLEL	00	01	1	12/31/09		.00	38,052.47-	.00	
WO	71	108.80	PLEL	00	01	1	12/31/09	P	149	.00	2,940.51-	
WO	71	108.80	PLEL	00	01	1	12/31/09	P	166	.00	47,935,036.08	
BF	99	364.00	BYBA	00	01	1	01/01/10		.00	204,168.97	.00	
WO	70	107.20	PLEL	00	01	1	01/31/10		.00	1,763.78	.00	
WO	70	107.20	PLEL	00	01	1	01/31/10	P	166	.00	54,768.66-	
WO	71	108.80	PLEL	00	01	1	01/31/10	P	166	.00	313.28-	
WO	70	107.20	PLEL	00	01	1	02/28/10		.00	156,400.46	.00	
WO	71	108.80	PLEL	00	01	1	02/28/10		.00	55,464.11-	.00	
WO	70	107.20	PLEL	00	01	1	03/31/10		.00	228,302.50	.00	
WO	71	108.80	PLEL	00	01	1	03/31/10		.00	63,272.16-	.00	
WO	70	107.20	PLEL	00	01	1	04/30/10		.00	254,847.44	.00	
WO	71	108.80	PLEL	00	01	1	04/30/10		.00	63,527.14-	.00	
WO	70	107.20	PLEL	00	01	1	05/31/10		.00	214,306.79	.00	
WO	71	108.80	PLEL	00	01	1	05/31/10		.00	52,234.76-	.00	
WO	70	107.20	PLEL	00	01	1	06/30/10		.00	188,964.19	.00	
WO	71	108.80	PLEL	00	01	1	06/30/10		.00	42,448.22-	.00	
WO	70	107.20	PLEL	00	01	1	07/31/10		.00	251,798.06	.00	
WO	71	108.80	PLEL	00	01	1	07/31/10		.00	68,389.79-	.00	
WO	70	107.20	PLEL	00	01	1	08/31/10		.00	174,420.21	.00	
WO	71	108.80	PLEL	00	01	1	08/31/10		.00	70,479.28-	.00	
WO	70	107.20	PLEL	00	01	1	09/30/10		.00	173,404.89	.00	
WO	71	108.80	PLEL	00	01	1	09/30/10		.00	64,113.40-	.00	

NUMBER OF RECORDS FOUND - 33

TOTAL QTY .00

TOTAL DEBIT	50,433,491.92
TOTAL CREDIT	707,357.52-
NET BALANCE	49,726,134.40

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SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

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FOR ACCT: 365.00 OVERHEAD CONDUCTORS & DEVICES
DATE RANGE FROM 10/01/09 TO 09/30/10

RUN DATE 10/19/11 01:56 PM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	40	107.30	99001470	1603	1200		10/31/09		.00	190.32	.00	SJ00 28
JE	40	108.60	99001470	1603	1200		10/31/09		.00	147,939.06	.00	SJ00 29
WO	70	107.20	PLEL	00	01		10/31/09	P	.00	5,502.66	.00	
WO	70	107.20	PLEL	00	01		10/31/09	P	.00	34,720.77-	.00	
WO	71	108.80	PLEL	00	01		10/31/09	P	.00	917.71-	.00	
WO	71	108.80	PLEL	00	01		10/31/09	P	.00	32,020.08	.00	SJ00 28
JE	40	107.30	99001470	1806	1200		11/30/09		.00	356,510.11	.00	
WO	70	107.20	PLEL	00	01		11/30/09		.00	72,007.66-	.00	
WO	71	108.80	PLEL	00	01		11/30/09		.00	143,250.91	.00	
WO	70	107.20	PLEL	00	01		12/31/09	P	.00	3,486.39	.00	
WO	70	107.20	PLEL	00	01		12/31/09	P	.00	360.28	.00	
WO	71	108.80	PLEL	00	01		12/31/09	P	.00	34,321.13-	.00	
WO	71	108.80	PLEL	00	01		12/31/09	P	.00	2,497.69-	.00	
WO	71	108.80	PLEL	00	01		12/31/09	P	.00	394.90-	.00	
BF	99	365.00	BYBA	00	01		01/01/10		.00	50,110.624.77	.00	BEG YEAR BALANCE FORWARD
JE	40	108.60	99001470	1603	2018		01/31/10		.00	1,913.70-	.00	SJ00 29
WO	70	107.20	PLEL	00	01		01/31/10		.00	260,720.56	.00	
WO	70	107.20	PLEL	00	01		01/31/10	P	.00	1,310.24	.00	
WO	71	108.80	PLEL	00	01		01/31/10	P	.00	40,846.36-	.00	
WO	71	108.80	PLEL	00	01		01/31/10	P	.00	198.26-	.00	
JE	40	108.60	99001510	1603	2018		02/28/10		.00	6,579.95-	.00	SJ00 29
JE	40	107.30	99001471	1603	2018		02/28/10		.00	66,435.00	.00	SJ00 28
JE	40	107.30	99001471	1603	2018		02/28/10		.00	120.84	.00	SJ00 28
JE	40	107.30	99001471	1603	2018		02/28/10		.00	785.46	.00	SJ00 28
WO	71	108.80	PLEL	00	01		01/31/10	P	.00	102,253.78	.00	
WO	71	108.80	PLEL	00	01		02/28/10	P	.00	35,817.37-	.00	
WO	70	107.20	PLEL	00	01		03/31/10		.00	273,545.79	.00	
WO	71	108.80	PLEL	00	01		03/31/10		.00	52,090.42-	.00	
WO	70	107.20	PLEL	00	01		04/30/10		.00	253,531.34	.00	
WO	71	108.80	PLEL	00	01		04/30/10		.00	49,340.76-	.00	
WO	70	107.20	PLEL	00	01		05/31/10		.00	198,760.58	.00	
WO	71	108.80	PLEL	00	01		05/31/10		.00	36,248.86-	.00	
WO	70	107.20	PLEL	00	01		06/30/10		.00	206,685.90	.00	
WO	71	108.80	PLEL	00	01		06/30/10		.00	36,522.59-	.00	
WO	70	107.20	PLEL	00	01		07/31/10		.00	457,174.16	.00	
WO	71	108.80	PLEL	00	01		07/31/10		.00	64,063.28-	.00	
WO	70	107.20	PLEL	00	01		08/31/10		.00	199,554.28	.00	
WO	71	108.80	PLEL	00	01		08/31/10		.00	70,796.29-	.00	
WO	70	107.20	PLEL	00	01		09/30/10		.00	295,288.80	.00	
WO	71	108.80	PLEL	00	01		09/30/10		.00	65,107.63-	.00	

NUMBER OF RECORDS FOUND - 41

TOTAL QTY 9.00

TOTAL DEBIT	53,116,051.31
TOTAL CREDIT	618,572.93-
NET BALANCE	52,497,478.38

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ACCOUNT ANALYSIS FOR ACCT: 366.00 UNDERGROUND CONDUIT DATE RANGE FROM 10/01/09 TO 09/30/10										
SO	TR	RACCT	ITEM ID	DEPT	WH	BH				
DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION					
WO	70	107.20	PIEL	00	01	1 10/31/09	.00	1,577.64	.00	
WO	70	107.20	PIEL	00	01	1 11/30/09	.00	1,447.09	.00	
WO	70	107.20	PIEL	00	01	1 12/31/09	.00	3,814.91	.00	
BF	99	366.00	BYBA	00	01	1 01/01/10	.00	410,512.53	.00	BEG YEAR BALANCE FORWARD
WO	70	107.20	PIEL	00	01	1 01/31/10	.00	1,145.84	.00	
WO	70	107.20	PIEL	00	01	1 02/28/10	.00	741.11	.00	
WO	70	107.20	PIEL	00	01	1 03/31/10	.00	2,818.59	.00	
WO	71	108.80	PIEL	00	01	1 03/31/10	.00	239.77-	.00	
WO	70	107.20	PIEL	00	01	1 04/30/10	.00	1,119.23	.00	
WO	70	107.20	PIEL	00	01	1 05/31/10	.00	851.71	.00	
WO	70	107.20	PIEL	00	01	1 06/30/10	.00	2,192.82	.00	
WO	70	107.20	PIEL	00	01	1 07/31/10	.00	2,444.09	.00	
WO	70	107.20	PIEL	00	01	1 08/31/10	.00	1,886.15	.00	
WO	70	107.20	PIEL	00	01	1 09/30/10	.00	2,510.41	.00	
WO	71	108.80	PIEL	00	01	1 09/30/10	.00	161.70-	.00	

NUMBER OF RECORDS FOUND - 15

TOTAL QTY .00

TOTAL DEBIT	433,062.12
TOTAL CREDIT	401.47-
NET BALANCE	432,660.65

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SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANIA)

ACCOUNT ANALYSIS
FOR ACCT: 367.00 UNDERGROUND CONDUCTORS & DEVICES
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
WO	70	107.20	PLEL	00	01	1	10/31/09		.00	110,337.98	.00	
WO	70	107.20	PLEL	00	01	1	11/30/09		.00	3,478.46	.00	
WO	70	107.20	PLEL	00	01	1	12/31/09		.00	11,084.24	.00	
BF	99	367.00	BYBA	00	01	1	01/01/10		.00	5,574.071.49	.00	BEG YEAR BALANCE FORWARD
WO	70	107.20	PLEL	00	01	1	02/28/10		.00	21,845.50	.00	
WO	70	107.20	PLEL	00	01	1	03/31/10		.00	29,015.32	.00	
WO	71	108.80	PLEL	00	01	1	03/31/10		.00	307.44-	.00	
WO	70	107.20	PLEL	00	01	1	04/30/10		.00	53,113.03	.00	
WO	70	107.20	PLEL	00	01	1	05/31/10		.00	1,824.88	.00	
WO	70	107.20	PLEL	00	01	1	06/30/10		.00	36,705.11	.00	
WO	71	108.80	PLEL	00	01	1	06/30/10		.00	541.50-	.00	
WO	70	107.20	PLEL	00	01	1	07/31/10		.00	4,951.39	.00	
WO	70	107.20	PLEL	00	01	1	08/31/10		.00	9,031.19	.00	
WO	71	108.80	PLEL	00	01	1	08/31/10		.00	4,366.23-	.00	
WO	70	107.20	PLEL	00	01	1	09/30/10		.00	21,747.77	.00	
WO	71	108.80	PLEL	00	01	1	09/30/10		.00	366.32-	.00	

NUMBER OF RECORDS FOUND - 16
TOTAL QTY .00

TOTAL DEBIT	5,877,206.36
TOTAL CREDIT	5,581.49-
NET BALANCE	5,871,624.87

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ACCOUNT ANALYSIS
FOR ACCT: 368.00 LINE TRANSFORMERS
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
JE	40	108.60	99004100	1603		2018	08/31/10	5.00-	.00	2,807.00-	SJ00	29	
JE	40	108.60	99004120	1603		2018	08/31/10	5.00-	.00	2,599.30-	SJ00	29	
JE	40	107.30	99004160	1603		2018	08/31/10	1.00	.00	.00	SJ00	28	
JE	40	107.30	99004120	1603		2018	08/31/10	3.00	.00	.00	SJ00	28	
JE	40	107.30	99004130	1603		2018	08/31/10	6.00	.00	9,942.00	.00	SJ00	28
JE	40	107.30	99004140	1603		2018	08/31/10	8.00	.00	14,368.00	.00	SJ00	28
JE	40	107.30	99004141	1603		2018	08/31/10	4.00	.00	8,096.00	.00	SJ00	28
JE	40	107.30	99004090	1603		2018	08/31/10	30.00	.00	21,810.00	.00	SJ00	28
JE	40	107.30	99004120	1603		2018	08/31/10	20.00	.00	20,220.00	.00	SJ00	28
JE	40	107.30	99004145	1603		2018	08/31/10	5.00	.00	11,055.00	.00	SJ00	28
JE	40	107.30	99004155	1603		2018	08/31/10	1.00	.00	2,342.00	.00	SJ00	28
WO	70	107.20	PLEL	00	01	2018	08/31/10	5.00	.00	8,620.00	.00	SJ00	28
WO	71	108.80	PLEL	00	01	2018	09/30/10	89,468.18	.00	.00	.00	SJ00	28
JE	40	108.60	99004070	1603		2018	09/30/10	1.00-	.00	19,382.10-	.00	SJ00	29
JE	40	108.60	99004070	1603		2018	09/30/10	14.00-	.00	3,527.58-	SJ00	29	
JE	40	108.60	99004090	1603		2018	09/30/10	1.00-	.00	3,423.96-	SJ00	29	
JE	40	108.60	99004100	1603		2018	09/30/10	12.00-	.00	6,736.80-	SJ00	29	
JE	40	108.60	99004120	1603		2018	09/30/10	9.00-	.00	4,686.66-	SJ00	29	
JE	40	108.60	99004140	1603		2018	09/30/10	1.00-	.00	808.96-	SJ00	29	
JE	40	108.60	99004190	1603		2018	09/30/10	3.00-	.00	9,151.44-	SJ00	29	
JE	40	107.30	99004100	1603		2018	09/30/10	5.00	.00	.00	SJ00	28	
JE	40	107.30	99004120	1603		2018	09/30/10	3.00	.00	3,318.00	.00	SJ00	28
JE	40	107.30	99004140	1603		2018	09/30/10	2.00	.00	3,592.00	.00	SJ00	28
JE	40	107.30	99004141	1603		2018	09/30/10	1.00	.00	2,024.00	.00	SJ00	28
JE	40	108.60	99004190	1603		2018	09/30/10	5.00	.00	4,150.00	.00	SJ00	28
JE	40	107.30	99004120	1603		2018	09/30/10	4.00	.00	4,336.00	.00	SJ00	28
JE	40	107.30	99004090	1603		2018	09/30/10	10.00	.00	7,270.00	.00	SJ00	28
JE	40	107.30	99004120	1603		2018	09/30/10	8.00	.00	11,660.00	.00	SJ00	28
JE	40	107.30	99004140	1603		2018	09/30/10	5.00	.00	8,980.00	.00	SJ00	28
JE	40	107.30	99004140	1603		2018	09/30/10	10.00	.00	9,320.00	.00	SJ00	28
JE	40	107.30	99004120	1603		2018	09/30/10	2.00	.00	2,402.00	.00	SJ00	28
JE	40	107.30	99004090	1603		2018	09/30/10	20.00	.00	14,540.00	.00	SJ00	28
JE	40	107.30	99004120	1603		2018	09/30/10	8.00	.00	8,088.00	.00	SJ00	28
JE	40	107.30	99004090	1603		2018	09/30/10	40.00	.00	29,080.00	.00	SJ00	28
JE	40	107.30	99004120	1603		2018	09/30/10	10.00	.00	10,110.00	.00	SJ00	28
WO	70	107.20	PLEL	00	01	2018	09/30/10	.00	.00	44,802.75	.00	SJ00	28
WO	71	108.80	PLEL	00	01	2018	09/30/10	.00	.00	5,844.80-	.00	SJ00	28

NUMBER OF RECORDS FOUND - 242

TOTAL QTY 313.00

TOTAL DEBIT	32,810,932.08
TOTAL CREDIT	457,171.46-
NET BALANCE	32,353,760.62

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

ACCOUNT ANALYSIS
FOR ACCT: 369.00 SERVICES
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
WO	70	107.20	PLEL	00	01	1	10/31/09	.00	94,398.39	.00	9,847.30-	
WO	71	108.80	PLEL	00	01	1	10/31/09	.00	.00	53,466.47	.00	12,997.06-
WO	70	107.20	PLEL	00	01	1	11/30/09	.00	.00	88,599.32	.00	8,619.98-
WO	71	108.80	PLEL	00	01	1	11/30/09	.00	.00	.00	297.06-	BEG YEAR BALANCE FORWARD
WO	70	107.20	PLEL	00	01	1	12/31/09	149	.00	19,895.33	6.15	
WO	71	108.80	PLEL	00	01	1	12/31/09	P	.00	90,759.12	.00	7,052.25-
WO	71	108.80	PLEL	00	01	1	01/31/10	.00	.00	73,260.56	.00	13,173.55-
WO	70	107.20	PLEL	00	01	1	02/28/10	.00	.00	97,306.28	.00	16,863.48-
WO	70	107.20	PLEL	00	01	1	03/31/10	.00	.00	.00	14,234.13-	
WO	71	108.80	PLEL	00	01	1	03/31/10	.00	.00	60,748.45	.00	13,859.26-
WO	70	107.20	PLEL	00	01	1	04/30/10	.00	.00	89,973.01	.00	13,331.89-
WO	71	108.80	PLEL	00	01	1	05/31/10	.00	.00	.00	9,977.98-	
WO	71	108.80	PLEL	00	01	1	06/30/10	.00	.00	63,704.89	.00	16,503.98-
WO	70	107.20	PLEL	00	01	1	07/31/10	.00	71,296.23	.00	15,604.47-	
WO	70	107.20	PLEL	00	01	1	07/31/10	.00	.00	.00	.00	
WO	71	108.80	PLEL	00	01	1	08/31/10	.00	.00	63,704.89	.00	
WO	70	107.20	PLEL	00	01	1	08/31/10	.00	.00	.00	16,503.98-	
WO	71	108.80	PLEL	00	01	1	09/30/10	.00	.00	71,296.23	.00	
WO	70	107.20	PLEL	00	01	1	09/30/10	.00	.00	15,604.47-	.00	

NUMBER OF RECORDS FOUND - 26

TOTAL QTY .00

TOTAL DEBIT	20,826,609.10
TOTAL CREDIT	152,362.39-
NET BALANCE	20,674,246.71

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FOR ACCT: 370.00 ACCOUNT ANALYSIS
DATE RANGE FROM 10/01/09 TO 09/30/10 METERS

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	40	107.30	99006190	1603	1200	10/31/09			3.00	455.07	.00	SJ00 28
JE	40	107.30	99006190	1603	1200	10/31/09			.00	85.86	.00	SJ00 28
JE	40	107.30	99006200	1603	1200	10/31/09			1.00	85.86	.00	SJ00 28
JE	40	107.30	99006189	1603	1200	10/31/09			533.32			
JE	40	108.60	99006020	1603	1200	10/31/09			1.00-		1.7.42-	SJ00 29
JE	40	108.60	99006070	1603	1200	10/31/09			.00		11,331.60-	SJ00 29
JE	40	108.60	99006110	1603	1200	10/31/09			280.00-		298.17-	SJ00 29
JE	40	108.60	99006130	1603	1200	10/31/09			3.00-		1,412.88-	SJ00 29
JE	40	108.60	99006140	1603	1200	10/31/09			7.00-		245.06-	SJ00 29
JE	40	108.60	99006144	1603	1200	10/31/09			1.00-		695.22-	SJ00 29
JE	40	108.60	99006190	1603	1200	10/31/09			3.00-		242.67-	SJ00 29
JE	40	107.30	99006190	1603	1200	11/30/09			12.00	1,559.52	.00	SJ00 28
JE	40	107.30	99006200	1806	1200	11/30/09			6.00	1,377.60	.00	SJ00 28
JE	40	107.30	99006190	1806	1200	11/30/09			3.00	455.07	.00	SJ00 28
JE	40	107.30	99006143	1603	2018	11/30/09			7.00	909.20	.00	SJ00 28
JE	40	108.60	99006020	1603	1200	11/30/09			1.00-		17.42-	SJ00 29
JE	40	108.60	99006070	1603	1200	11/30/09			8.00-		323.76-	SJ00 29
JE	40	108.60	99006130	1603	1200	11/30/09			2.00-		403.68-	SJ00 29
JE	40	107.30	99006143	1603	2018	11/30/09			152.00	40,573.00	.00	40,573.00- JE 10124
JE	40	107.30	99006142	1603	1200	12/31/09			1.00-		17.42-	SJ00 29
JE	40	108.60	99006020	1603	1200	12/31/09			154.00-		6,232.38-	SJ00 29
JE	40	108.60	99006070	1603	1200	12/31/09			8.00-		795.12-	SJ00 29
JE	40	108.60	99006110	1603	1200	12/31/09			2.00-		403.66-	SJ00 29
JE	40	108.60	99006130	1603	1200	12/31/09			10.00	2,674.60	.00	SJ00 28
JE	40	107.30	99006109	1603	1200	12/31/09			48.00	95.40	.00	SJ00 28
JE	40	107.30	99006110	1603	1200	12/31/09			1.00	2,167.30	.00	SJ00 28
JE	40	107.30	99006110	1603	1200	12/31/09			8.00-	233.88	.00	SJ00 28
JE	40	107.30	99006200	1603	1200	12/31/09			6.00	1,377.60	.00	SJ00 28
JE	40	107.30	99006174	1603	1200	12/31/09			.00	445.20	.00	SJ00 28
BF	99	370.00	BYBA_00	01	01/01/10				4,547,809.30			
JE	40	107.30	99006174	1603	2018	01/31/10			7.00	1,172.08	.00	SJ00 28
JE	40	107.30	99006190	1603	2018	01/31/10			3.00	455.07	.00	SJ00 28
JE	40	107.30	99006230	1603	2018	01/31/10			12.00	1,669.92	.00	SJ00 28
JE	40	107.30	99006190	1603	2018	01/31/10			12.00	1,394.16	.00	SJ00 28
JE	40	107.30	99006200	1603	2018	01/31/10			12.00	2,755.20	.00	SJ00 28
JE	40	107.30	99006190	1603	2018	01/31/10			.00	85.86	.00	SJ00 28
JE	40	107.30	99006200	1603	2018	01/31/10			.00	85.86	.00	SJ00 28
JE	40	107.30	99006174	1603	2018	01/31/10			12.00	1,551.36	.00	SJ00 28
JE	40	107.30	99006175	1603	2018	01/31/10			4.00	362.72	.00	SJ00 28
JE	40	108.60	99006070	1603	2018	01/31/10			238.00-	.00	9,631.86-	SJ00 29
JE	40	108.60	99006100	1603	2018	01/31/10			1.00-		102.51-	SJ00 29
JE	40	108.60	99006140	1603	2018	01/31/10			2.00-		490.12-	SJ00 29
JE	40	108.60	99006141	1603	2018	01/31/10			1.00-		291.61-	SJ00 29
JE	40	108.60	99006190	1603	2018	01/31/10			3.00-		243.93-	SJ00 29
JE	40	108.60	99006070	1603	2018	02/28/10			224.00-		9,065.28-	SJ00 29
JE	40	108.60	99006100	1603	2018	02/28/10			1.00-		102.51-	SJ00 29
JE	40	108.60	99006130	1603	2018	02/28/10			1.00-		98.16-	SJ00 29
JE	40	108.60	99006130	1603	2018	02/28/10			2.00-		403.68-	SJ00 29
JE	40	108.60	99006140	1603	2018	02/28/10			10.00-		2,450.60-	SJ00 29
JE	40	108.60	99006190	1603	2018	02/28/10			7.00-		570.99-	SJ00 29

FOR ACCT: 370.00 ACCOUNT ANALYSIS
DATE RANGE FROM 10/01/09 TO 09/30/10 METERS
CK/JOB/REC/TSK

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SO	TR	RACCT	ITEM ID	DEPT WH	BH	DATE	CREDIT	DESCRIPTION
							QTY	DEBIT
							PJ/VHR/VND/VEH	
JE	40	108.60	99006030	1603	2018 03/31/10	2.00--	.00	208.62- SJ00 29
JE	40	108.60	99006050	1603	2018 03/31/10	1.00--	.00	100.95- SJ00 29
JE	40	108.60	99006070	1603	2018 03/31/10	166.00--	.00	6,718.02- SJ00 29
JE	40	108.60	99006090	1603	2018 03/31/10	2.00--	.00	133.82- SJ00 29
JE	40	108.60	99006100	1603	2018 03/31/10	3.00--	.00	307.53- SJ00 29
JE	40	108.60	99006110	1603	2018 03/31/10	4.00--	.00	392.64- SJ00 29
JE	40	108.60	99006120	1603	2018 03/31/10	1.00--	.00	87.42- SJ00 29
JE	40	108.60	99006020	1603	2018 04/30/10	2.00--	.00	34.84- SJ00 29
JE	40	108.60	99006030	1603	2018 04/30/10	1.00--	.00	104.31- SJ00 29
JE	40	108.60	99006190	1603	2018 04/30/10	2.92--	.00	11,817.24- SJ00 29
JE	40	108.60	99006130	1603	2018 04/30/10	2.00--	.00	403.66- SJ00 29
JE	40	108.60	99006140	1603	2018 04/30/10	4.00--	.00	980.24- SJ00 29
JE	40	108.60	99006200	1603	2018 04/30/10	1.00--	.00	187.21- SJ00 29
JE	40	107.30	99006190	1603	2018 04/30/10	3.00--	.00	389.88
JE	40	107.30	99006190	1603	2018 04/30/10	.00	.00	95.40
JE	40	107.30	99006200	1603	2018 04/30/10	.00	.00	95.40
JE	40	107.30	99006174	1603	2018 04/30/10	12.00	.00	2,059.53
JE	40	107.30	99006174	1603	2018 04/30/10	3,102.72	.00	2,019.00-
JE	40	108.60	99006050	1200	2018 05/31/10	20.00--	.00	12,100.53- SJ00 29
JE	40	108.60	99006070	1200	2018 05/31/10	299.00--	.00	512.55- SJ00 29
JE	40	108.60	99006140	1603	2018 05/31/10	5.00--	.00	8,086.98- SJ00 29
JE	40	108.60	99006144	1603	2018 05/31/10	33.00--	.00	3,707.84- SJ00 29
JE	40	108.60	99006190	1603	2018 05/31/10	16.00--	.00	1,161.80
JE	40	107.30	99006190	1603	2018 05/31/10	10.00	.00	0.00
JE	40	107.30	99006174	1603	2018 05/31/10	24.00	.00	3,102.72
JE	40	107.30	99006160	1603	2018 05/31/10	24.00	.00	2,176.32
JE	40	108.60	99006160	1603	2018 06/30/10	1.00--	.00	17.42- SJ00 29
JE	40	108.60	99006040	1603	2018 06/30/10	2.00--	.00	540.50- SJ00 29
JE	40	108.60	99006050	1603	2018 06/30/10	6.00--	.00	605.70- SJ00 29
JE	40	108.60	99006070	1603	2018 06/30/10	775.00--	.00	31,364.25- SJ00 29
JE	40	108.60	99006100	1603	2018 06/30/10	9.00--	.00	922.59- SJ00 29
JE	40	108.60	99006110	1603	2018 06/30/10	5.00--	.00	490.80- SJ00 29
JE	40	108.60	99006120	1603	2018 06/30/10	1.00--	.00	87.42- SJ00 29
JE	40	108.60	99006140	1603	2018 06/30/10	24.00--	.00	5,881.44- SJ00 29
JE	40	108.60	99006141	1603	2018 06/30/10	8.00--	.00	2,332.88- SJ00 29
JE	40	108.60	99006144	1603	2018 06/30/10	39.00--	.00	9,037.86- SJ00 29
JE	40	108.60	99006190	1603	2018 06/30/10	5.00--	.00	409.00- SJ00 29
JE	40	108.60	99006200	1200	2018 06/30/10	2.00--	.00	374.60- SJ00 29
JE	40	107.30	99006160	1603	2018 06/30/10	24.00--	.00	2,176.32- JE 10243
JE	40	107.30	99006175	1603	2018 06/30/10	3.00	.00	0.00
JE	40	107.30	99006190	1603	2018 06/30/10	455.07	.00	0.00
JE	40	108.60	99006020	1603	2018 07/31/10	5.00--	.00	87.10- SJ00 29
JE	40	108.60	99006070	1200	2018 07/31/10	3618.00--	.00	146,420.46- SJ00 29
JE	40	108.60	99006110	1603	2018 07/31/10	95.00--	.00	9,325.20- SJ00 29
JE	40	108.60	99006140	1603	2018 07/31/10	44.00--	.00	10,782.64- SJ00 29
JE	40	108.60	99006141	1603	2018 07/31/10	2.00--	.00	583.22- SJ00 29
JE	40	108.60	99006144	1603	2018 07/31/10	26.00--	.00	6,025.50- SJ00 29
JE	40	107.30	99006190	1603	2018 07/31/10	2.00--	.00	0.00
JE	40	108.60	99006030	1603	2018 08/31/10	1.00--	.00	104.31- SJ00 29
JE	40	108.60	99006040	1603	2018 08/31/10	1.00--	.00	270.25- SJ00 29
JE	40	108.60	99006050	1603	2018 08/31/10	17.00--	.00	1,716.15- SJ00 29

ACCOUNT ANALYSIS
FOR ACCT: 370.00 METERS
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	40	108.60	99006060	1603	2018	08/31/10			2.00-	.00	101.80-	SJ00 29
JE	40	108.60	99006070	1603	2018	08/31/10			1342.00-	.00	54,310.74-	SJ00 29
JE	40	108.60	99006090	1603	2018	08/31/10			1.00-	.00	66.91-	SJ00 29
JE	40	108.60	99006100	1603	2018	08/31/10			4.00-	.00	410.04-	SJ00 29
JE	40	108.60	99006110	1603	2018	08/31/10			14.00-	.00	1,374.24-	SJ00 29
JE	40	108.60	99006120	1603	2018	08/31/10			27.00-	.00	2,360.34-	SJ00 29
JE	40	108.60	99006130	1603	2018	08/31/10			29.00-	.00	5,853.36-	SJ00 29
JE	40	108.60	99006140	1603	2018	08/31/10			70.00-	.00	17,154.20-	SJ00 29
JE	40	108.60	99006144	1603	2018	08/31/10			17.00-	.00	3,939.58-	SJ00 29
JE	40	108.60	99006200	1806	2018	08/31/10			3.00-	.00	561.90-	SJ00 29
JE	40	107.30	99006190	1603	2018	08/31/10			3.00	458.07	.00	SJ00 28
JE	40	108.60	99006050	1603	2018	09/30/10			13.00-	.00	1,312.35-	SJ00 29
JE	40	108.60	99006070	1603	2018	09/30/10			2433.00-	.00	98,463.51-	SJ00 29
JE	40	108.60	99006109	1603	2018	09/30/10			78.00-	.00	14,331.72-	SJ00 29
JE	40	108.60	99006110	1603	2018	09/30/10			13.00-	.00	1,276.08-	SJ00 29
JE	40	108.60	99006140	1603	2018	09/30/10			13.00-	.00	3,185.65-	SJ00 29
JE	40	108.60	99006190	1603	2018	09/30/10			1.00-	.00	81.90-	SJ00 29
JE	40	107.30	99006190	1603	2018	09/30/10			3.00	458.07	.00	SJ00 28
JE	40	108.60	99006109	1603	2018	09/30/10			52.00-	.00	9,544.08-	JE 10306
JE	40	108.60	99006130	1603	2018	09/30/10			10,437.90	.00		

NUMBER OF RECORDS FOUND - 122

TOTAL QTY

10,297.00-

TOTAL DEBIT	4,636,773.57
TOTAL CREDIT	578,248.12-
NET BALANCE	4,058,525.45

573.243.12
- 41855.50
136.392.62

ACCOUNT ANALYSIS
FOR ACCT: 371.00 INSTALLATIONS ON CUST PREMISES
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
WO	70	107.20	PLEL	00	01		10/31/09		.00	25,515.63	.00	
WO	71	108.80	PLEL	00	01		10/31/09		.00	6,027.06-		
WO	70	107.20	PLEL	00	01		11/30/09		.00	25,589.68	.00	
WO	71	108.80	PLEL	00	01		11/30/09		.00	8,188.72-		
WO	70	107.20	PLEL	00	01		12/31/09		.00	27,195.13	.00	
WO	70	107.20	PLEL	00	01		12/31/09 P		.00	131.05	.00	
WO	71	108.80	PLEL	00	01		12/31/09 P		.00	7,291.77-		
BF	99	371.00	BYBA	00	01		01/01/10		.00	137.59-		
WO	70	107.20	PLEL	00	01		01/31/10		.00	5,959,070.64	.00	
WO	71	108.80	PLEL	00	01		01/31/10		.00	23,161.46	.00	
WO	70	107.20	PLEL	00	01		02/28/10		.00	3,517.36-		
WO	71	108.80	PLEL	00	01		02/28/10		.00	23,121.45	.00	
WO	70	107.20	PLEL	00	01		03/31/10		.00	6,274.79-		
WO	71	108.80	PLEL	00	01		03/31/10		.00	33,823.07	.00	
WO	70	107.20	PLEL	00	01		04/30/10		.00	6,677.94-		
WO	71	108.80	PLEL	00	01		04/30/10		.00	27,372.10	.00	
WO	70	107.20	PLEL	00	01		05/31/10		.00	9,169.09-		
WO	71	108.80	PLEL	00	01		05/31/10		.00	23,161.52	.00	
WO	70	107.20	PLEL	00	01		06/30/10		.00	6,534.71-		
WO	71	108.80	PLEL	00	01		06/30/10		.00	24,606.87	.00	
WO	70	107.20	PLEL	00	01		06/30/10		.00	8,589.11-		
WO	71	108.80	PLEL	00	01		07/31/10		.00	18,421.98	.00	
WO	70	107.20	PLEL	00	01		07/31/10		.00	4,414.58-		
WO	71	108.80	PLEL	00	01		08/31/10		.00	26,599.42	.00	
WO	70	107.20	PLEL	00	01		08/31/10		.00	6,951.61-		
WO	71	108.80	PLEL	00	01		09/30/10		.00	21,918.73	.00	
WO	70	107.20	PLEL	00	01		09/30/10		.00	6,876.58-		

NUMBER OF RECORDS FOUND - 27

TOTAL QTY .00

TOTAL DEBIT	6,259,688.73
TOTAL CREDIT	80,650.91-
NET BALANCE	6,179,037.82

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANIA)

ACCOUNT ANALYSIS
FOR ACCT: 373.00 STREET LIGHTING & SIGNAL SYSTEMS
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
WO	70	107.20	PLEI	00	01		1 10/31/09		.00	6,366.47		
WO	71	108.80	PLEI	00	01		1 10/31/09		.00	1,577.81-		
WO	70	107.20	PLEI	00	01		1 11/30/09		.00	6,092.16		
WO	71	108.80	PLEI	00	01		1 11/30/09		.00	573.15-		
WO	70	107.20	PLEI	00	01		1 12/31/09		.00	6,430.11		
WO	71	108.80	PLEI	00	01		1 12/31/09		.00	893.41-		
BT	99	373.00	BYBA	00	01		1 01/01/10		.00	644,111.31		
WO	70	107.20	PLEI	00	01		1 01/31/10		.00	1,786.22		
WO	71	108.80	PLEI	00	01		1 01/31/10		.00	996.97-		
WO	70	107.20	PLEI	00	01		1 02/28/10		.00	2,724.77		
WO	71	108.80	PLEI	00	01		1 02/28/10		.00	1,082.33-		
WO	70	107.20	PLEI	00	01		1 03/31/10		.00	1,024.13		
WO	71	108.80	PLEI	00	01		1 03/31/10		.00	279.16-		
WO	70	107.20	PLEI	00	01		1 04/30/10		.00	349.52		
WO	71	108.80	PLEI	00	01		1 04/30/10		.00	559.66-		
WO	70	107.20	PLEI	00	01		1 05/31/10		.00	914.51		
WO	71	108.80	PLEI	00	01		1 05/31/10		.00	785.52-		
WO	70	107.20	PLEI	00	01		1 06/30/10		.00	2,215.00		
WO	71	108.80	PLEI	00	01		1 06/30/10		.00	722.24-		
WO	70	107.20	PLEI	00	01		1 08/31/10		.00	2,869.40		
WO	71	108.80	PLEI	00	01		1 08/31/10		.00	1,432.64-		
WO	70	107.20	PLEI	00	01		1 09/30/10		.00	493.38		
WO	71	108.80	PLEI	00	01		1 09/30/10		.00	559.92-		

NUMBER OF RECORDS FOUND - 23

TOTAL QTY .00

TOTAL DEBIT	675,376.98
TOTAL CREDIT	9,462.81-
NET BALANCE	665,914.17

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

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ACCOUNT ANALYSIS
FOR ACCT: 389.00 LAND & LAND RIGHTS (GEN PLANT)
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REG/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
BF	99	389.00	BYBA	00	01		1 01/01/10		.00	356,187.46	.00	BEG YEAR BALANCE FORWARD	
JE	40	389.13	PLGN	11	1900		2018 08/31/10		.00	.00	.00	12,947.90- JE 10274-MEPB LAND-COLUMBIA AVE	
JE	40	389.13	PLGN	11	1900		2018 08/31/10		.00	.00	.00	100,000.00- JE 10274-MEPB LAND-MAIN STREET	
JE	49	0.00	PLGN	20	1603		1100 09/30/10		.00	.00	.00	29,127.00- JE 10302	
												TOTAL QTY	.00
												TOTAL DEBIT	356,187.46
												TOTAL CREDIT	142,074.90-
												NET BALANCE	214,112.56

NUMBER OF RECORDS FOUND - 4

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SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

ACCOUNT ANALYSIS
FOR ACCT: 389.10 LAND & LAND RIGHTS(SOMERSET)
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	C/C JOB/REG/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.00	PLGN	11	1900		2018 11/17/09	VN	33304653	.00	.00	FENCING(OLD SALTS ROAD)
BF	99	389.10	BYBA	00	01		1 01/01/10			.00	.00	BEG YEAR BALANCE FORWARD

NUMBER OF RECORDS FOUND - 2

TOTAL QTY .00

TOTAL DEBIT	1,205,220.36
TOTAL CREDIT	.00
NET BALANCE	1,205,220.36

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

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ACCOUNT ANALYSIS
FOR ACCT: 389.11 LAND & LAND RIGHTS (WHITLEY CITY
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	389.11	BYBA	00	01		1 01/01/10		.00	662,581.58	.00	BEG YEAR BALANCE FORWARD
NUMBER OF RECORDS FOUND - 1												
TOTAL QTY .00												
TOTAL DEBIT 662,581.58												
TOTAL CREDIT .00												
NET BALANCE ----- 662,581.58												

ACCOUNT ANALYSIS
FOR ACCT: 389.12 LAND & LAND RIGHTS (ALBANY)
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	389.12	BYBA	00	01	1	01/01/10		.00	118,488.26	.00	BEG YEAR BALANCE FORWARD
JE	40	184.21	CASH	13	1603		2018 03/31/10		.00	28,600.00-	28,600.00-	JE 10198-COMM OF KY-CLINTON PROP

NUMBER OF RECORDS FOUND - 2

TOTAL QTY	.00
TOTAL DEBIT	118,488.26
TOTAL CREDIT	28,600.00-
NET BALANCE	89,888.26

ACCOUNT ANALYSIS
FOR ACCT: 389.13 LAND & LAND RIGHTS (MONTICELLO)
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.00	MSAD	26	1902		2018 10/31/09	VN	33300628	.00	12,000.00	.00 DEMOLITION/DISPOSAL-RANKIN ST
AP	1	232.00	PLGN	11	1902		2018 11/10/09	VN	44411054	.00	148,774.13	.00 MONTICELLO PROPERTY-RANKIN
JE	40	131.10	PLGN	11	1702		2018 11/30/09			.00	148,774.13-	JE 0121-CK141101-PROCTOR RANKIN
AP	1	232.00	PLGN	11	1902		2018 12/10/09	VN	44411054	.00	149,000.00	.00 MONT PROPERTY-RANKIN
AP	1	232.00	PLGN	10	1902		2018 12/30/09	VN	33300628	.00	6,067.50	.00 GREGORY CONST-TREES REMOVED
AP	1	232.00	MSAD	32	1900		2018 12/31/09	VN	44407832	.00	170.00	.00 RANKIN-DEED RECORDING
BF	99	389.13	BYBA	00	01		2018 01/01/10			.00	367,893.01	.00 BEG YEAR BALANCE FORWARD
JE	40	389.00	PLGN	11	1900		2018 08/31/10			.00	12,947.90	.00 JE 1024-MEPB LAND-COLUMBIA AVE
JE	40	389.00	PLGN	11	1900		2018 08/31/10			.00	100,000.00	.00 JE 10274-MEPB LAND-MAIN STREET

NUMBER OF RECORDS FOUND - 9
TOTAL QTY .00

TOTAL DEBIT	796,852.54
TOTAL CREDIT	148,774.13-
NET BALANCE	648,078.41

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

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ACCOUNT ANALYSIS
FOR ACCT: 389.14 LAND & LAND RIGHTS (RUSSELL SPRGS
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	389.14	BYBA	00	01		1 01/01/10		.00	294,772.64	.00	BEG YEAR BALANCE FORWARD
TOTAL QTY .00												
TOTAL DEBIT 294,772.64												
TOTAL CREDIT .00												
NET BALANCE ----- 294,772.64												

NUMBER OF RECORDS FOUND - 1

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ACCOUNT ANALYSIS
FOR ACCT: 390.00 STRUCTURES & IMPROVEMENTS
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REG/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	56	184.21	GP390000	1714			2018 11/30/09	R V	.00	1,569.05	.00	RUSSELL SPRINGS OFFICE 2007
AP	1	232.00	GP390000	1808			2018 12/31/09	VN R	33300077 322	1.00	6,350.00	.00 TRANE-5 TON HEAT PUMP-DISPATCH
JE	51	0.00	GP390000	1808			2018 12/31/09	R V	297 JE10138	1.00-	.00	3,999.00- HEATING/COOLING UNIT-DISPATCH
JE	54	390.21	GP390000	1808			1 12/31/09	R	323	1.00	.00	ACCOUNTING REMODELING
BF	99	390.00	BYBA	00	01		1 01/01/10	R		.00	.00	BEG YEAR BALANCE FORWARD
JE	56	390.21	GP390000	1808			2018 01/31/10	R V	323 JE10163	.00	.00	ACCOUNTING REMODELING 2009
JE	56	107.84	GP390000	1714			2018 01/31/10	R V	312 JE10163	.00	992.58	.00 RUSSELL SPRINGS OFFICE 2007
JE	56	390.12	GP390000	1808			2018 02/28/10	R V	323 JE10177	.00	172.85	.00 ACCOUNTING REMODELING 2009
JE	51	0.00	GP390000	1808			2018 02/28/10	R V	143 JE10180	1.00-	.00	2,289.66- AIR CONDITIONING UNIT SCADA ROOM
AP	1	232.00	GP390000	1808			2018 04/22/10	VN R	33302516 324	1.00	1,495.66	.00 PAN FACE SIGN-SOM OFFICE
JE	51	0.00	GP390000	1808			2018 04/30/10	R V	116 JE10213	1.00-	.00	1,400.00- NEON SIGN @ SOMERSET
JE	56	184.21	GP390000	1808			2018 08/31/10	R V	321 JE10283	.00	1,391.00	.00 ACCESS CONTROL SYSTEM-SOM
JE	51	0.00	GP390000	1712			2182 09/17/10	R V	158 JE10302	1.00-	.00	56,024.37- CONSTRUCT ALBANY OFFICE BUILDING
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	159 JE10302	1.00-	.00	786.76- TRANSFORMER PLATFORM ALBANY
JE	51	0.00	GP390000	1712			2182 09/17/10	R V	160 JE10302	1.00-	.00	7,835.69- ROOF AT ALBANY OFFICE
JE	51	0.00	GP390000	1712			2182 09/17/10	R V	161 JE10302	1.00-	.00	1,700.42- ROOF AT ALBANY OFFICE
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	162 JE10302	1.00-	.00	600.00- ADDITIONAL WORK ON ALBANY ROOF
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	163 JE10302	1.00-	.00	1,800.00- AIR CONDITIONER
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	164 JE10302	1.00-	.00	1,890.00- AIR CONDITIONERS
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	165 JE10302	1.00-	.00	791.00- INSTALLATION OF METAL DOOR
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	166 JE10302	1.00-	.00	9,335.09- ALBANY GARAGE ADDITION
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	167 JE10302	1.00-	.00	19,344.31- ALBANY OFFICE REMODELING-1990
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	168 JE10302	1.00-	.00	19,151.19- ALBANY HEAT SYSTEM
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	169 JE10302	1.00-	.00	1,837.99- SEWER LINE @ ALBANY
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	171 JE10302	1.00-	.00	2,345.80- METAL STORAGE BUILDING
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	172 JE10302	1.00-	.00	3,437.58- STEPS/WIRING-METAL STOR BUILDING
JE	51	0.00	GP390000	1712			1100 09/17/10	R V	173 JE10302	1.00-	.00	45,710.46- ADA REMODELING

ACCOUNT ANALYSIS
FOR ACCT: 390.00 STRUCTURES & IMPROVEMENTS
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRPTION
JE	51	0.00	GP390000	1712	1100	09/17/10 R		251	1.00-	.00	6,486.84-	POLE YARD UPGRADE
JE	51	0.00	GP390000	1712	1100	09/17/10 R	V	JE10302	1.00-	.00	1,532.09-	ALBANY GARAGE REMODELING
JE	51	0.00	GP390000	1712	1100	09/17/10 R	V	JE10302	1.00-	.00	10,683.14-	FENCING POLE YARD-ALBANY
JE	51	0.00	GP390000	1712	1100	09/17/10 R	V	JE10302	1.00-	.00	18,948.41-	ALBANY OFFICE REMODELING
JE	51	0.00	GP390000	1712	1100	09/17/10 R	V	JE10302	1.00-	.00	462.34-	LIGHTPOLE-ALBANY
JE	51	0.00	GP390000	1712	1100	09/17/10 R	V	JE10302	1.00-	.00	616.47-	CHAINLINK FENCE (GENERATOR)
AP	1	232.00	GP390000	1806	2018	09/30/10 VN	33300077	325	1.00	3,950.00	.00	HEAT PUMP-MEMBER SERVICES
JE	51	0.00	GP390000	1712	2018	09/30/10 R	V	151	1.00-	.00	.00	PURCHASE OF ALBANY OFF. BUILDING
JE	51	0.00	GP390000	1712	2182	09/30/10 R	V	JE2452	1.00-	.00	.00	NEON SIGN INSTALLED
JE	51	0.00	GP390000	1712	2182	09/30/10 R	V	'67J2452	1.00-	.00	.00	MAINTENANCE ON OLD ALBANY OFFICE
JE	51	0.00	GP390000	1712	2182	09/30/10 R	V	'67J2452	1.00-	.00	.00	HEATING SYSTEM @ ALBANY OFFICE
JE	51	0.00	GP390000	1712	2182	09/30/10 R	V	'67J2452	1.00-	.00	.00	VENETIAN BLINDS
JE	51	0.00	GP390000	1712	2182	09/30/10 R	V	'67J2452	1.00-	.00	.00	REMODELING @ OLD ALBANY OFFICE

NUMBER OF RECORDS FOUND = 40

TOTAL QTY 26.00-

TOTAL DEBIT	9,409,858.12
TOTAL CREDIT	219,008.61-
NET BALANCE	9,190,849.51

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
PY	20	131.15	LARG	00	1808		10/29	10/16/09		56.00		1,282.88
PY	20	131.15	LARG	00	1808		10/30	10/09		72.00		1,637.20
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33301557	.00	1,823.00
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300162	.00	144.10
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300060	.00	134.99
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300060	.00	55.65
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300060	.00	107.39
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300060	.00	15.65
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300060	.00	7.82
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300060	.00	32.70
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300061	.00	12.01
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300061	.00	5.29
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300061	.00	23.03
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300061	.00	40.45
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300061	.00	30.48
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300061	.00	16.84
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300711	.00	1,029.82
AP	1	232.00	PLGN	10	1808		2018	10/31/09	VN	33300711	.00	795.76
PY	10	242.20	ACLB	02	1808		1119	10/31/09		32.00	5.00	174.49
PY	10	242.20	ACLB	02	1808		1119	10/31/09		0.00	0.00	258.38
AP	1	232.00	PIGN	09	1808		2018	10/31/09	VN	33302554	.00	135.10
AP	1	232.00	PIGN	10	1808		2018	10/31/09	VN	33300179	.00	19.64
JE	44	184.22	SJOO	37	1808	1	10/31/09		0.00	0.00	2,180.71	249.81
TR	50	184.40	TREX	00	1808	1	10/31/09		165.00	165.00	0.00	OVERTIME 1 1/2
PY	20	131.15	IAOT	01	1808	1119	11/13/09		3.00	91.87	0.00	LABOR REGULAR
PY	20	131.15	IAOT	00	1808	1119	11/13/09		32.00	795.76	0.00	OVERTIME 1 1/2
PY	20	131.15	IAOT	01	1808	1129	11/27/09		12.00	383.51	0.00	LABOR REGULAR
PY	20	131.15	LARG	00	1808	1129	11/27/09		80.00	1,861.12	0.00	OVERTIME 1 1/2
AP	1	232.00	PIGN	10	1808		2018	11/30/09	VN	33302625	.00	438.08
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33302112	.00	83.73
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33301638	.00	80.06
AP	1	232.00	PIGN	10	1808		2018	11/30/09	VN	33300179	.00	31.15
AP	1	232.00	PIGN	10	1808		2018	11/30/09	VN	33300162	.00	619.29
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33300061	.00	24.93
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33300061	.00	36.15
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33300061	.00	21.60
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33300061	.00	86.69
AP	1	232.00	PIGN	10	1806		2018	11/30/09	VN	33300061	.00	6.77
PY	10	242.20	ACLB	02	1808	1219	11/30/09		3.50	144.59	0.00	ACCRUED LABOR (OT) - MONTH END
AP	1	232.00	PLGN	10	1808		2018	11/30/09	VN	33300061	.00	24.93
AP	1	232.00	PLGN	10	1808		2018	11/30/09	VN	33300061	.00	36.15
AP	1	232.00	PLGN	10	1808		2018	11/30/09	VN	33300061	.00	21.60
AP	1	232.00	PLGN	10	1808		2018	11/30/09	VN	33300061	.00	86.69
AP	1	232.00	PLGN	10	1808		2018	11/30/09	VN	33300061	.00	6.77
AP	1	232.00	PLGN	10	1806		2018	11/30/09	VN	33300061	.00	24.93-
AP	1	232.00	PLGN	10	1806		2018	11/30/09	VN	33300061	.00	36.15-
AP	1	232.00	PLGN	10	1806		2018	11/30/09	VN	33300061	.00	21.60-
AP	1	232.00	PLGN	10	1806		2018	11/30/09	VN	33300061	.00	86.69-
AP	1	232.00	PLGN	10	1806		2018	11/30/09	VN	33300061	.00	6.77-
AP	1	232.00	PLGN	10	1808		2018	11/30/09	VN	33300061	.00	LUMBER KING

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ACCOUNT ANALYSIS
FOR ACCT: 390.21 S&T-SOMERSET REMODELING-AUG 2009
DATE RANGE FROM 10/01/09 TO 09/30/10

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.00	PLGN	10	1808		2018	11/30/09 VN	.00	6,928.52	.00	FLOORING, CARPET, BLINDS
JE	44	184.22	SJOO	37	1808	1	11/30/09		.00	2,040.72	.00	EXP COOP PART OF EMPL BENEFITS
TR	50	184.40	TREX	00	1808	1	11/30/09		129.50	142.16	.00	TRANSPORTATION EXPENSE
PY	20	131.15	LAOT	01	1808	1219	12/11/09		1.00	41.31	.00	OVERTIME 1 1/2
AP	1	232.00	PLGN	10	1606		2018	12/31/09 VN	33300162	72.05	.00	OFFICE DEPOT
JE	40	232.14	SJOO	52	1808	12	12/31/09		.00	108.29	.00	KY SALES & USE TAX EXPENSE
JE	44	184.22	SJOO	37	1808	1	12/31/09		.00	19.65	.00	EXP COOP PART OF EMPL BENEFITS
JE	54	390.00	GP390000	1808	1	12/31/09	R		323	1.00-	.00	ACCOUNTING REMODELING
TR	50	184.40	TREX	00	1808	1	12/31/09		1.00	5.13	.00	TRANSPORTATION EXPENSE
BF	99	390.21	BYBA	00	1	01/01/10				5.13	.00	BEG YEAR BALANCE FORWARD
JE	56	390.00	GP390000	1808		2018	01/31/10 R		323	.00	5.13-	ACCOUNTING REMODELING 2009
						V		JE10163				

NUMBER OF RECORDS FOUND - 62

TOTAL QTY 591.00

TOTAL DEBIT	24,601.65
TOTAL CREDIT	40,879.49-
NET BALANCE	16,277.84-

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FOR ACCT: 391.00 OFFICE FURNITURE & EQUIPMENT
DATE RANGE FROM 10/01/09 TO 09/30/10
RUN DATE 10/19/11 02:13 PM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
AP	1	232.00	GP391000	1902		2018	11/30/09	VN R	33300319 942	1.00	1,325.00	.00	MAHOGANY DESK-STEPHEN
AP	1	232.00	GP391000	1902		2018	11/30/09	VN R	33300319 943	1.00	1,041.45	.00	MAHOGANY HUTCH-STEPHEN
AP	1	232.00	GP391000	1902		2018	11/30/09	VN R	33300319 944	1.00	977.85	.00	MAHOGANY CREDENZA-STEPHEN
AP	1	232.00	GP391000	1902		2018	12/30/09	VN R	33300319 945	1.00	1,084.38	.00	WOOD LATERAL FILE - STEPHEN
AP	1	232.00	GP391000	1902		2018	12/30/09	VN R	33300319 946	1.00	1,084.38	.00	WOOD LATERAL FILE - STEPHEN
BF	99	391.00	BYBA 00	01		2018	01/01/10	VN R	33300319 947	1.00	546,268.04	.00	BEG YEAR BALANCE FORWARD
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 948	1.00	942.34	.00	FILE CABINET/STORAGE-MARY LOU
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 949	1.00	1,249.74	.00	5 DR BLACK LATERAL-CHRISTY
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 950	1.00	1,249.74	.00	5 DR BLACK LATERAL-CHRISTY
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 951	1.00	1,249.74	.00	5 DR BLACK LATERAL-CHRISTY
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 952	1.00	603.14	.00	3 DR BLACK LATERAL-KATHY
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 953	1.00	634.94	.00	3 DR BLACK LATERAL-MARY LOU
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 954	1.00	942.34	.00	BLACK CABINET W/STORAGE-KATHY R
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 955	1.00	942.34	.00	BLACK CABINET W/STORAGE-LANA S
AP	1	232.00	GP391000	1902		2018	01/21/10	VN R	33300319 956	1.00	687.94	.00	3 DR BLACK LATERAL-LANA S
AP	1	232.00	GP391000	1703		2018	03/31/10	VN R	33300319 957	1.00	828.91	.00	3 DRAWER BLACK LATERAL-SER CTR

NUMBER OF RECORDS FOUND - 17

TOTAL QTY 16.00

TOTAL DEBIT	562,362.01
TOTAL CREDIT	.00
NET BALANCE	-----
	562,362.01

ACCOUNT ANALYSIS
FOR ACCT: 391.10 COMPUTER & PROCESSING EQUIPMENT
DATE RANGE FROM 10/01/09 TO 09/30/10

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
AP	1	232.00	GP391100	1703			2018 10/31/09	VN R	33302505 799	1.00	572.40	.00	DELL LASER PRINTER-CATHY J
AP	1	232.00	GP391100	1606			2018 10/31/09	VN R	33302505 800	2.00	11,628.21	.00	RACK CHASSIS-DISASTER RECOVERY
JE	55	0.00	GP391100	1606			2018 10/31/09	R	801	1.00	5,814.11	.00	RACK CHASSIS-DISASTER RECOVERY
JE	55	0.00	GS391100	1606			2018 10/31/09	R	800	1.00-	5,814.11	.00	RACK CHASSIS-DISASTER RECOVERY
JE	56	184.21	GP391100	1703			2018 10/31/09	R	799	.00	26.50	.00	DELL COLOR LASER PRINTER
JE	56	184.21	GP391100	1606			2018 10/31/09	R	800	.00	174.90	.00	RACK CHASSIS-DISASTER RECOVERY
JE	56	184.21	GP391100	1606			2018 10/31/09	R	JE10108 801	.00	174.90	.00	RACK CHASSIS-DISASTER RECOVERY
JE	54	184.21	GP391100	1606			2018 10/31/09	VN R	33302505	1.00	6,806.49	.00	SOFTWARE-DISASTER/VIRTUALIZATION
JE	54	184.21	GP391100	1606			2018 10/31/09	R	802	1.00	2,470.87	.00	SERVER
JE	56	184.21	GP391100	1606			2018 10/31/09	VN R	33302505	1.00	2,470.86	.00	SERVER
JE	54	184.21	GP391100	1606			2018 10/31/09	R	803	.00	172.24	.00	SERVER
JE	56	184.21	GP391100	1606			2018 10/31/09	R	JE10107 804	.00	172.24	.00	SERVER
AP	1	232.00	GP391100	1900			2018 11/30/09	VN R	33302505	1.00	2,413.61	.00	DELL LATITUDE-ALLEN A
JE	56	184.21	GP391100	1900			2018 11/30/09	R V	805	.00	273.48	.00	PERSONAL COMPUTER LATITUDE
AP	1	232.00	GP391100	1700			2018 12/31/09	VN R	33302505	1.00	15,600.00	.00	SOFTWARE-DISASTER/VIRTUALIZATION
JE	56	184.21	GP391100	1606			2018 11/30/09	R V	10120 802	.00	2,413.45	.00	DELL LATITUDE-DENNIS
AP	1	232.00	GP391100	1900			2018 12/31/09	VN R	806	1.00	2,413.45	.00	DELL LATITUDE-AMY
AP	1	232.00	GP391100	1902			2018 12/31/09	VN R	807	1.00	2,413.45	.00	DELL LATITUDE-STPHEN
AP	1	232.00	GP391100	1903			2018 12/31/09	VN R	808	1.00	2,413.45	.00	DELL LATITUDE-RUBY
AP	1	232.00	GP391100	1900			2018 12/31/09	VN R	809	1.00	2,388.50	.00	DELL LATITUDE-JOE L
AP	1	232.00	GP391100	1906			2018 12/31/09	VN R	33302505	1.00	2,388.49	.00	DELL LATITUDE-CHRISTINA
AP	1	232.00	GP391100	1606			2018 12/31/09	VN R	811	1.00	2,004.77	.00	SOFTWARE-DISASTER/VIRTUALIZATION
JE	56	184.21	GP391100	1606			2018 12/31/09	R V	JE10139 508	1.00-	.00	1,710.84-	PERSONAL COMPUTER PENTIUM IV
JE	51	0.00	GP391100	1712			2018 12/31/09	R V	JE10138	.00	1,788,416.46	.00	BEG YEAR BALANCE FORWARD
BF	99	391.10	BYBA	00	01		2018 01/21/10	VN R	33302505	1.00	8,302.98	.00	POWEREDGE SERVER-DALLAS
AP	1	232.00	GP391100	1809			2018 01/31/10	R V	812	.00	3,822.05	.00	POWEREDGE SERVER
JE	56	184.21	GP391100	1809			2018 02/17/10	VN R	JE10164 813	1.00	740.94	.00	DELL LASER PRINTER-IT

ACCOUNT ANALYSIS
FOR ACCT: 391.10 COMPUTER & PROCESSING EQUIPMENT
DATE RANGE FROM 10/01/09 TO 09/30/10

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RUN DATE 10/19/11 02:13 PM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	51	0.00	GP391100	1702		2018 02/28/10	R V	564 JE10179	1.00-	.00	1,552.87-	PRINTER HEWLETT PACKARD LASERJET
JE	51	0.00	GP391100	1805		2018 02/28/10	R V	414 JE10179	1.00-	.00	7,616.03-	PRINTER MINOLTA MAGICOLOR
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 814	1.00	1,142.68	.00	DELL OPTIPLEX-SOM WINDOW
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 815	1.00	1,142.68	.00	DELL OPTIPLEX-TAMMY SHIPP
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 816	1.00	1,142.68	.00	DELL OPTIPLEX-LINDA H
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 817	1.00	1,142.68	.00	DELL OPTIPLEX-SONDRA S
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 818	1.00	1,142.68	.00	DELL OPTIPLEX-SOM CASHIERS
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 819	1.00	1,142.68	.00	DELL OPTIPLEX-SONDRA S
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 820	1.00	1,142.68	.00	DELL OPTIPLEX-GLENDA R
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 821	1.00	1,142.68	.00	DELL LATITUDE-MELISSA B
AP	1	232.00	GP391100	1703		2018 03/31/10	VN R	33302505 822	1.00	1,142.70	.00	DELL OPTIPLEX-CORKY R
AP	1	232.00	GP391100	1606		2018 03/31/10	VN R	33302505 823	1.00	2,342.06	.00	DELL LATITUDE-DONNIE G
AP	1	232.00	GP391100	1702		2018 03/31/10	VN R	33302505 824	1.00	2,342.06	.00	DELL LATITUDE-CONNIE WILSON
AP	1	232.00	GP391100	1601		2018 03/31/10	VN R	33302505 825	1.00	2,342.06	.00	DELL LATITUDE-INACE
AP	1	232.00	GP391100	1805		2018 03/31/10	VN P	33302505 168	1.00	2,342.05	.00	DELL LATITUDE-INACE
AP	1	232.00	GP391100	1809		2018 04/29/10	VN R	33302505 826	1.00	2,353.20	.00	DELL PRECISION-JOHN HUFF
AP	1	232.00	GP391100	1604		2018 04/29/10	VN P	33302505 168	1.00	748.76	.00	PROJECT PRO SOFTWARE-JEFF G
JE	51	0.00	GP391100	1700		2018 04/30/10	R V	310 JE10214	1.00-	.00	1,769.14-	PERSONAL COMPUTER UMAX
JE	51	0.00	GP391100	1801		2018 04/30/10	R V	320 JE10214	1.00-	.00	1,769.14-	PC UMAX LAPTOP
JE	51	0.00	GP391100	1702		2018 04/30/10	R V	498 JE10214	1.00-	.00	3,314.57-	PC INSPIRON LAPTOP
AP	1	232.00	GP391100	1809		2018 05/31/10	VN P	33300162 168	1.00	1,912.95	.00	GEOEXPRESS 7 SOFTWARE-AMI
AP	1	232.00	GP391100	1804		2018 05/31/10	VN R	33302505 829	1.00	1,212.66	.00	OPTIPLEX PC-MITCH ROBERTSON
AP	1	232.00	GP391100	1804		2018 05/31/10	VN R	33302505 830	1.00	1,212.66	.00	OPTIPLEX PC-ANDY EDMON
AP	1	232.00	GP391100	1804		2018 05/31/10	VN R	33302505 831	1.00	1,212.66	.00	OPTIPLEX PC-JEFF CRAIG

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ACCOUNT ANALYSIS
FOR ACCT: 391.10 COMPUTER & PROCESSING EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
JE	56	184.21	GP391100	1807			2018 09/30/10	R V	843 JE10307	.00	1,475.16	.00	PERSONAL COMPUTER PANASONIC

NUMBER OF RECORDS FOUND - 77

TOTAL QTY	38.00
TOTAL DEBIT	1,932,141.64
TOTAL CREDIT	31,761.07-
NET BALANCE	1,900,380.57

SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

ACCOUNT ANALYSIS
FOR ACCT: 391.11 COMP & PROCESS EQUIP - AVL
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	391.11	BYBA	00	01		1 01/01/10		.00	410,702.05	.00	BEG YEAR BALANCE FORWARD
TOTAL QTY .00												
TOTAL DEBIT 410,702.05												
TOTAL CREDIT .00												
NET BALANCE ----- 410,702.05												

NUMBER OF RECORDS FOUND - 1

SOUTH KENTUCKY RECC
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ACCOUNT ANALYSIS
FOR ACCT: 392.00 TRANSPORTATION EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
AP	1	232.00	GP392000	1800			2182 10/31/09	VN R	33301117 705	1.00	3,913.11	.00	REFURBISH & INSTALL BODY TRK#319
AP	1	232.00	GP392000	1800			2182 10/31/09	VN R	33301117 706	1.00	371.00	.00	BED LINER KIT-TRK #319, T TUPMAN
AP	1	232.00	GP392000	1803			2182 12/15/09	VN R	33302046 707	1.00	44,520.00	.00	BANDIT 1490XP CHIPPER #142
JE	58	0.00	GP392000	1803			1100 12/15/09	R V	256	1.00-	.00	18,048.40- BANDIT CHIPPER	
JE	58	0.00	GP392000	1803			1100 12/15/09	R V	254	1.00-	.00	22,398.10- 1977 BANDIT CHIPPER	
AP	1	232.00	GP392000	1713			2182 12/30/09	VN R	33300333 708	1.00	45,935.00	.00	2010 DODGE RAM#320 D UPCHURCH
AP	1	232.00	GP392000	1713			2182 12/31/09	VN R	33300333 709	1.00	37,333.00	.00	TELELECT BUCKET TK#320 D UPCHURC
AP	1	232.00	GP392000	1713			2182 12/31/09	VN R	33300333 710	1.00	7,789.352.09	.00	BEG YEAR BALANCE FORWARD
BF	99	392.00	BYBA	00	01	1	1100 01/07/10	R V	709	.00	2,282.28	.00	2010 DODGE RAM#320 D UPCHURCH
JE	56	184.21	GP392000	1713			1100 01/07/10	R V	710	.00	2,797.80	.00	TELELECT BUCKET TK#320 D UPCHURC
AP	1	232.00	GP392000	1714			2182 01/15/10	VN R	33300333 711	1.00	36,787.00	.00	2009 DODGE RAM #321 L WOOLDRIDGE
AP	1	232.00	GP392000	1714			2182 01/15/10	VN R	33300333 712	1.00	66,511.00	.00	AERIAL DEVICE #231 L WOOLDRIDGE
JE	56	184.21	GP392000	1713			1100 01/07/10	R V	JE10165	1.00-	.00	42,506.00- 2001 FREIGHTLINER #237 B ADKINS	
AP	1	232.00	GP392000	1714			2182 01/15/10	VN R	JE10165	1.00-	.00	63,759.00- AERIAL DEVICE #237 BART ADKINS	
JE	58	0.00	GP392000	1802			1100 01/20/10	R V	442	1.00-	.00	1,014.00- TOOL HOSE CIRCUITS TK#237, ADKINS	
JE	58	0.00	GP392000	1802			1100 01/20/10	R V	456	1.00-	.00	4,528.42- TRANSMISSION-TK# 237-BART ADKINS	
JE	58	0.00	GP392000	1802			1100 01/20/10	R V	668	1.00-	.00	103,060.62 .00 AERIAL DEVICE TK#317 JON SLAVEY	
AP	1	232.00	GP392000	1802			2182 01/20/10	VN R	JE10155	1.00	3,966.64	.00	AERIAL DEVICE #231 L WOOLDRIDGE
JE	51	0.00	GP392000	1802			1100 01/20/10	R V	668	1.00-	.00	9,320.00- PRICE ON TRK & EQUIP SWITCHED	
AP	1	232.00	GP392000	1802			2182 01/20/10	VN R	33300333 713	1.00	9,320.00	.00	TELELECT BUCKET TK#320 D UPCHURC
JE	56	184.21	GP392000	1714			1100 01/21/10	R V	JE10165	.00	2,317.24	.00	2009 DODGE RAM #321 L WOOLDRIDGE
JE	56	184.21	GP392000	1713			2182 01/27/10	R V	709	.00	44,665.74-	2000 FORD TRK #223	
JE	56	184.21	GP392000	1713			2182 01/27/10	R V	CK142016	.00	40,000.00-	ALTEC AERIAL BUCKET#223	
JE	56	184.21	GP392000	1714			1100 01/31/10	R V	711	.00	2,752.93-	REBUILT TRANSMISSION-TRK 223	
JE	58	0.00	GP392000	1801			1100 03/09/10	R V	JE10187	1.00-	.00	2,904.72- REPLACE TRANSMISSION-TRK# 223	
JE	51	0.00	GP392000	1801			1100 03/09/10	R V	555	1.00-	.00		
								JE10187					

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	58	0.00	GP392000	1714	1100	03/09/10	R	430	1.00-	.00	37,454.40-	2001 FORD BUCKET #233 D MCGINNIS
JE	58	0.00	GP392000	1714	1100	03/09/10	R	V	JE10187 431	1.00-	.00	45,777.60- BUCKET ASSEM TRK#233 D MCGINNIS
JE	51	0.00	GP392000	1714	1100	03/09/10	R	V	JE10187 439	1.00-	.00	237.90- STEPS (TK# 233) DENZIL MCGINNIS
JE	51	0.00	GP392000	1714	1100	03/09/10	R	V	JE10187 560	1.00-	.00	2,911.00- REPLACE TRANSMISSION-TK# 233
JE	51	0.00	GP392000	1714	1100	03/09/10	R	V	JE10187 596	1.00-	.00	2,253.60- REBUILT TRANS-TK 233-DENZIL M
JE	58	0.00	GP392000	1800	1100	03/10/10	R	V	JE10187 408	1.00-	.00	26,987.50- 2000 CHEV TRK #226 TONY TUPMAN
JE	51	0.00	GP392000	1800	1100	03/10/10	R	V	JE10186 413	1.00-	.00	243.80- TOOL CHEST-TK#226-TONY TUPMAN
JE	58	0.00	GP392000	1804	1100	03/11/10	R	V	JE10186 323	1.00-	.00	22,199.60- 1998 FORD F150 PU TRUCK
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 324	1.00-	.00	302.10- TOOL BOX
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 325	1.00-	.00	68.85- BED LINER
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 327	1.00-	.00	405.98- RUNNING BOARDS-TK 35 (MITCH R)
JE	58	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 326	1.00-	.00	29,971.00- 1998 FORD EXPEDITION
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 330	1.00-	.00	211.84- FLOOR, REAR & CARGO MATS
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 331	1.00-	.00	421.60- RUNNING BOARDS-TK#37
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10184 646	1.00-	.00	2,030.93- OVERHAUL TRANS-TK#37-MCGINNIS
JE	58	0.00	GP392000	1802	1100	03/11/10	R	V	JE10184 353	1.00-	.00	53,180.28- 2000 INTL TRUCK
JE	51	0.00	GP392000	1804	1100	03/11/10	R	V	JE10185 368	1.00-	.00	73,421.96- DIGGER UNIT TK#47
JE	58	0.00	GP392000	1802	1100	03/11/10	R	V	JE10185 369	1.00-	.00	23,732.46- 1999 FORD F150 PU TRUCK
JE	58	0.00	GP392000	1801	1100	03/11/10	R	V	JE10185 370	1.00-	.00	943.40- BED MAT, BOXES
JE	51	0.00	GP392000	1801	1100	03/11/10	R	V	JE10185 473	1.00-	.00	23,006.03- 2002 CHEV TRK #251 R/W
JE	58	0.00	GP392000	1713	1100	03/23/10	R	V	JE10188 289	1.00-	.00	25,542.75- 1996 FORD TRUCK
JE	51	0.00	GP392000	1713	1100	03/23/10	R	V	JE10186 290	1.00-	.00	3,192.46- BED, BUMPER, LADDER RACK
JE	51	0.00	GP392000	1713	1100	03/23/10	R	V	JE10186 291	1.00-	.00	603.75- WINCH
JE	51	0.00	GP392000	1713	1100	03/23/10	R	V	JE10186 292	1.00-	.00	2,512.55- TRANSFERRING BED FROM #93
JE	51	0.00	GP392000	1713	1100	03/23/10	R	V	JE10186 363	1.00-	.00	2,340.28- REBUILT TRANSMISSION TK#209
AP	1	232.00	GP392000	1711	2182	06/24/10	VN	R	33304688 714	1.00	.00	2011 DOGDE #322, DELLYN WATERS

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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CR/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	56	184.21	GP392000	1711		2182	07/31/10	R	.714	.00	62.17	.00 2011 DODGE #322, DELYNN WATERS
AP	1	232.00	GP392000	1800		2182	09/09/10	VN	33304666	1.00	33,097.99	.00 '10 CHEV SILVERADO #323 D BURDIN
JE	58	0.00	GP392000	1800		1100	09/09/10	R	715	1.00-	.00 25,525.36- 2001 CHEV TK#243-DONNIE BURDINE	
JE	58	0.00	GP392000	1800		2182	09/09/10	R	459	JE10298	.00 4,240.00- TOOL BODY TK#243-DONNIE BURDINE	
								V	460	1.00-		
								V	JE10298	.00		

NUMBER OF RECORDS FOUND - 56

TOTAL QTY	26.00-
TOTAL DEBIT	8,351,614.29
TOTAL CREDIT	661,616.29-
NET BALANCE	7,689,998.00

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ACCOUNT ANALYSIS
FOR ACCT: 393.00 STORES EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REG/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
BF	99	393.00	BYBA	00	01		1 01/01/10			.00	208,305.68	.00 BEG YEAR BALANCE FORWARD
AP	1	232.00	GP393000	1712			2018 01/31/10	VN R	33300012	1.00	1,351.50	.00 TRINER SCALES
AP	1	232.00	GP393000	1714			2018 01/31/10	VN R	33300012	1.00	1,351.50	.00 TRINER SCALES
AP	1	232.00	GP393000	1713			2018 01/31/10	VN R	33300012	1.00	1,351.50	.00 TRINER SCALES
AP	1	232.00	GP393000	1711			2018 01/31/10	VN R	33300012	1.00	1,351.50	.00 TRINER SCALES

NUMBER OF RECORDS FOUND - 5

TOTAL QTY 4.00

TOTAL DEBIT	213,711.68
TOTAL CREDIT	.00
NET BALANCE	213,711.68

SOUTH KENTUCKY RECC
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ACCOUNT ANALYSIS
FOR ACCT: 394.00 TOOLS, SHOP & GARAGE EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PU/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
BF	99	394.00	BYBA	00	01	1	01/01/10	.00	.00	145,990.46	.00	BEG YEAR BALANCE FORWARD	
JE	56	184.21	GP394000	1806		2018	02/28/10	R V	94	.00	1,306.10	.00	SCAN SYSTEM OTC
AP	1	232.00	GP394000	1806		2018	04/30/10	VN R	33302742	1.00	3,607.95	.00	WELDER (TK# 282)
AP	1	232.00	GP394000	1806		2018	04/30/10	VN R	33302742	1.00	2,119.95	.00	WELDER SUITCASE GUN (TK# 282)
JE	56	184.21	GP394000	1806		2018	04/30/10	R V	102	.00	198.30	.00	WELDER
AP	1	232.00	GP394000	1806		2182	07/06/10	VN R	33302509	1.00	1,439.99	.00	IROMAN 230 WIRE WELDER
AP	1	232.00	GP394000	1806		2182	08/31/10	VN R	104	1.00	2,154.79	.00	PRESSURE WASHER-SOM GARAGE
JE	51	0.00	GP394000	1806		2182	08/31/10	R V	105	1.00-	.00	2,282.13- PRESSURE WASHER	
JE	56	232.14	GP394000	1806		2016	09/30/10	R V	104	.00	85.54	.00	IROMAN 230 WIRE WELDER
								SJ0052					

NUMBER OF RECORDS FOUND - 9

TOTAL QTY 3.00

TOTAL DEBIT	156,903.08
TOTAL CREDIT	2,282.13-
NET BALANCE	154,620.95

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ACCOUNT ANALYSIS
FOR ACCT: 395.00 LABORATORY EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
BF	99	395.00	BYBA 00	01	1	01/01/10	2018 05/27/10	VN R	33304132 195	.00	252, 907.88	.00	BEG YEAR BALANCE FORWARD
AP	1	232.00	GP395000	1702						1.00	500.00	.00	BLOWER DOOR(MCHDO)
AP	1	232.00	GP395000	1800	2182	08/31/10	VN P	33304306 168	1.00	5, 830.00	.00	PRTU TEST UNIT FOR METER SHOP	
								R	196				

NUMBER OF RECORDS FOUND - 3

TOTAL QTY	2.00
TOTAL DEBIT	259,237.88
TOTAL CREDIT	.00
NET BALANCE	259,237.88

ACCOUNT ANALYSIS
FOR ACCT: 396.00 POWER OPERATED EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
AP	1	232.00	GP396000	1802		2182	11/01/09	VN R	33302643 251	1.00	345.45	.00 STIHL CHAINSAW-DAN WARE
AP	1	232.00	GP396000	1803		2182	11/01/09	VN R	33302643 252	1.00	345.45	.00 STIHL CHAINSAW-LED CHITWOOD
AP	1	232.00	GP396000	1713		2182	11/01/09	VN R	33302643 253	1.00	274.18	.00 STIHL CHAINSAW-GREG ERISMAN
AP	1	232.00	GP396000	1711		2182	11/01/09	VN R	33302643 254	1.00	274.17	.00 STIHL CHAINSAW-DELYNN WATERS
BF	99	396.00	BYBA	00	01		1	01/01/10	VN R	1.00	108,880.55	.00 BEG YEAR BALANCE FORWARD
AP	1	232.00	GP396000	1712		2182	01/31/10	VN R	33302643 255	1.00	274.18	.00 STIHL CHAINSAW-MITCH STATION
AP	1	232.00	GP396000	1803		2182	01/31/10	VN R	33302643 256	1.00	274.17	.00 STIHL CHAINSAW-JIM MURPHY
AP	1	232.00	GP396000	1802		2018	07/08/10	VN R	22200507 257	1.00	592.54	.00 STIHL CHAINSAW-MIKE STOGSDILL
AP	1	232.00	GP396000	1803		2182	08/31/10	VN R	33302643 258	1.00	481.94	.00 STIHL CHAINSAW-RUBEN INABNITT
AP	1	232.00	GP396000	1802		2182	08/31/10	VN R	33302643 259	1.00	282.55	.00 STIHL CHAINSAW-CHRIS CAIN
AP	1	232.00	GP396000	1803		2182	08/31/10	VN R	33302643 260	1.00	481.94	.00 STIHL CHAINSAW-JIMMY MURPHY
AP	1	232.00	GP396000	1806		2018	09/30/10	VN R	33300600 261	1.00	551.15	.00 AIR COMPRESSOR

NUMBER OF RECORDS FOUND - 12

TOTAL QTY 11.00

TOTAL DEBIT	113,058.27
TOTAL CREDIT	.00
NET BALANCE	113,058.27

ACCOUNT ANALYSIS
FOR ACCT: 397.00 COMMUNICATION EQUIPMENT
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SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
BF	99	397.00	BYBA	00	01	1	01/01/10		1.00	2,412,916.77	.00	BEG YEAR BALANCE FORWARD	
AP	1	232.00	GP397000	1606		2018	02/28/10	VN R	533	2,541.48	.00	CISCO ROUTER-MONT UPGRADE	
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	533	1.00	.00	NOMAD GPS SYSTEM	
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	534	1.00	.00	NOMAD GPS SYSTEM	
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	535	1.00	.00	NOMAD GPS SYSTEM	
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	536	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	537	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	538	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	3,120.64	.00	NOMAD GPS SYSTEM
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	539	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	540	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	541	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	542	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	543	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	544	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	168	1.00	2,644.70	.00	GPS RECEIVER
AP	1	232.00	GP397000	1809		2018	04/30/10	VN P	545	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	168	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	535	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	168	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	536	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	168	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	537	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	168	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	538	.00	176.08	.00	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809		2018	05/31/10	P R V	JE10231	.00	176.08	.00	GLOBAL POSITIONING SYSTEM

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REC/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION
JE	56	184.21	GP397000	1809			2018 05/31/10	P	168	.00	176.08	.00 GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809			2018 05/31/10	P	539	.00	176.08-	GLOBAL POSITIONING SYSTEM
JE	56	184.21	GP397000	1809				V	JE10231			
JE	56	184.21	GP397000	1809			2018 05/31/10	P	168	.00	176.08	.00 GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	R	534	.00	176.08	.00 GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	R	534	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	535	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	536	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	537	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	538	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	539	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	3,296.72- GLOBAL POSITIONING SYSTEM
JE	51	0.00	GP397000	1809			2018 08/31/10	P	540	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	541	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	542	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	543	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	544	1.00-	.00	2,644.70- GPS RECEIVER
JE	51	0.00	GP397000	1809			2018 08/31/10	P	168	1.00-	.00	2,644.70- GPS RECEIVER
NUMBER OF RECORDS FOUND -							TOTAL QTY			1.00		
TOTAL DEBIT										2,451,282.85		
TOTAL CREDIT										35,824.60-		
NET BALANCE										2,415,458.25		

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SOUTH KENTUCKY RECC
PRG. ACCTANAL (ANLA)

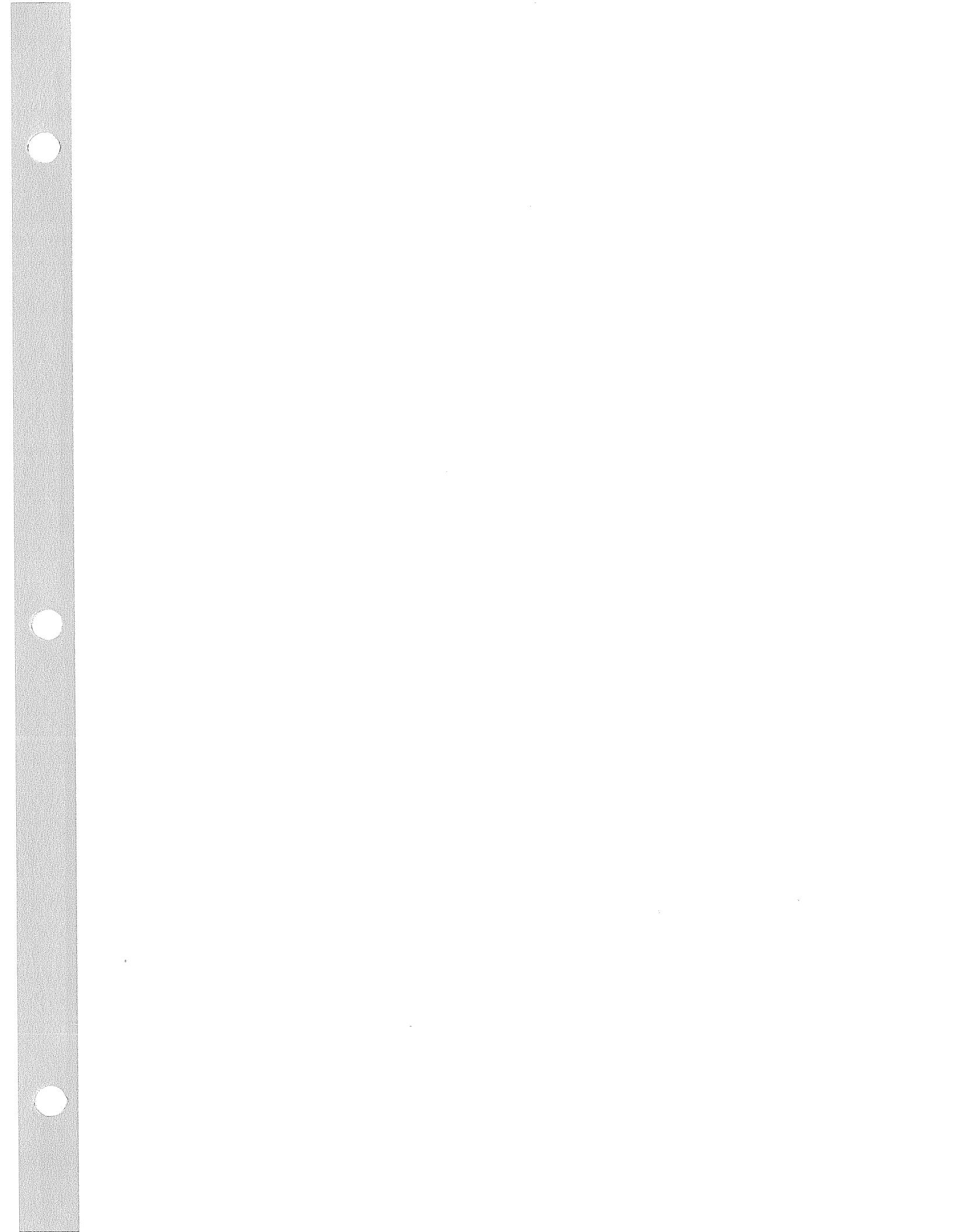
ACCOUNT ANALYSIS
FOR ACCT: 398.00 MISCELLANEOUS EQUIPMENT
DATE RANGE FROM 10/01/09 TO 09/30/10
RUN DATE 10/19/11 02:17 PM 1

SO	TR	RACCT	ITEM ID	DEPT	WH	BH	DATE	CK/JOB/REG/TSK PJ/VHR/VND/VEH	QTY	DEBIT	CREDIT	DESCRIPTION	
BF	99	398.00	BYBA	00	01		1 01/01/10		.00	331,453.32	.00	BEG YEAR BALANCE FORWARD	
AP	1	232.00	GP398000	1713			2018 09/23/10	VN	33300464	1.00	899.94	.00	REFRIGERATOR-MONT OFFICE
								R	170				

NUMBER OF RECORDS FOUND - 2

TOTAL QTY 1.00

TOTAL DEBIT	332,353.26
TOTAL CREDIT	.00
NET BALANCE	332,353.26



South Kentucky Rural Electric Cooperative
Case No. 2011-00096
Staff's Fourth Information Request

4. Refer to South Kentucky's Application, exhibit 3, page 5, and Exhibit 20, Section 8.

a. Provide the working papers showing all the calculations for all plant retirements shown on page 5.

Response Refer to 3.a of this data request.

b. Explain why the test-year retirements listed in Exhibit 3 for distributions plant accounts are typically less than the retirements for distribution accounts in Exhibit 20 for recent years.

Response A review of the retirements indicates that the amount listed is from the format that was used for South Kentucky from another cooperatives retirement schedule. The corrected copy is attached that reflects retirements similar to those of retirements listed in Exhibit 20 of the application.

South Kentucky Rural Electric
Case No. 2011-00096
September 30, 2010

Exhibit 3

page 5 of 6

		<u>Beginning</u>			<u>Ending</u>
		<u>Balance</u>	<u>Additions</u>	<u>Retirements</u>	<u>Balance</u>
Changes in electric plant:					
360	Land	52,264	0	0	52,264
362	Station equipment	851,525	13,307	0	864,832
364	Poles, towers and fixtures	47,457,304	2,498,457	707,358	49,248,403
365	Overhead conductor and devices	49,580,412	3,005,427	618,573	51,967,266
366	Underground conduit	403,673	22,388	240	425,821
367	Underground conductor and dev.	5,449,171	303,134	5,581	5,746,724
368	Line transformers	30,443,751	1,949,074	457,171	31,935,654
369	Services	19,690,633	931,273	152,362	20,469,544
370	Meters	4,557,790	15,614,818	536,393	19,636,215
371	Security lights	5,902,284	300,618	80,651	6,122,251
373	Street lights	<u>628,267</u>	<u>31,266</u>	<u>9,463</u>	<u>650,070</u>
Subtotal distribution plant		<u>165,017,074</u>	<u>24,669,762</u>	<u>2,567,792</u>	<u>187,119,044</u>
389	Land	2,834,786	139,670	28,600	2,945,856
390	Structures and improvements	9,325,071	28,529	207,369	9,146,231
391	Office furniture and equipment	540,755	16,094		556,849
391.10	Computer equipment	2,141,437	136,575	24,610	2,253,402
392	Transportation equipment	7,572,833	552,942	652,296	7,473,479
393	Stores	208,306	5,406		213,712
394	Tools, shop and garage	145,990	10,913	2,282	154,621
395	Laboratory	252,908	6,330		259,238
396	Power operated equipment	107,641	4,178		111,819
397	Communication	2,412,917	38,190	35,649	2,415,458
398	Miscellaneous	<u>331,453</u>	<u>900</u>		<u>332,353</u>
Subtotal general plant		<u>25,874,097</u>	<u>939,727</u>	<u>950,806</u>	<u>25,863,018</u>
Total electric plant in service		<u>190,891,171</u>	<u>25,609,489</u>	<u>3,518,598</u>	<u>212,982,062</u>